Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 2 8 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-22307	
5. Indicate Type of Lease STATE [X] FEE [ ]	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Bogle State Com
1. Type of Well: Oil Well [X] Gas Well [ ] Other	8. Well Number 1
2. Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102	10. Pool name or Wildcat Diamond Mound; Upper Penn (G)

4. Well Location
Unit Letter H : 2560 feet from the North line and 660 feet from the East line
Section 2 Township 16S 27E Range NMPM Eddy County NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3578'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
CLOSED-LOOP SYSTEM [ ]			
OTHER: [ ]		OTHER: Mechanical Integrity Test [X]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the three attached MIT charts to test a cement squeeze for the Bogel State Com 1.

12/2/14 - 1st test. Test casing after a patch to PBTD, CIBP @ 6475'. Test started @ 555 psi to 520 psi, 60 min clock.
12/18/14 - 2nd test. Test started at 500 psi to 460 psi in 30 min. CIBP @ 6320', PBTD @ 6288'.
12/30/14 - 3rd test. Test started at 500 psi to 480 psi. CIBP @ 2796'. 30' of cmt on top.

Spud Date: 10/22/1977 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Analyst DATE 1/27/2015

Type or print name Megan Moravec E-mail address: Megan.Moravec@dvn.com PHONE: 405-552-3622

For State Use Only

APPROVED BY: RICHARD INGE TITLE COMPLIANCE OFFICER DATE 1/29/15

Conditions of Approval (if any):