

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-36021

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5550

7. Lease Name or Unit Agreement Name
Big Eddy

8. Well Number 168

9. OGRID Number
260737

10. Pool name or Wildcat
Bass; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BOPCO, LP

3. Address of Operator
PO Box 2760 Midland, TX 79702

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 16 Township 21S Range 28E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3255 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP submits this sundry notice of intent to TA the referenced well for 5 years. Abandonment procedure is as follows:

1. Install & test rig anchors. MIRU workover unit. Blow well down
2. ND WH and NU 5K BOP. Close rams & test same to 1500 psi. Kill well as necessary w/2% KCl
3. POOH w/tbg and cone buster mill.
4. MIRU wireline RIH w/gauge ring and junk basket to current PDTD. Correlate depth to BWWC GR/CCL dated 29 Sept 2008
5. RIH w/CCL and 10K CIBP for 5-1/2" csg. Set CIBP @ 11,870'. Tag plug to verify plug is set.
6. Load csg w/2% KCl, pressure test CIBP to 500 psi
7. RIH w 4" bailer and CCL. Tag CIBP @ 11,870', dump bail 35' Class 'H' cmt. WOC 24 hrs.
8. Notify NMOCD and perform MIT.

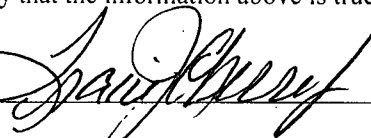
Work to begin as soon as possible after approval. NMOCD will be notified 24 hrs in advance of performing MIT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Analyst

DATE 01/29/2015

Type or print name Tracie J Cherry

E-mail address: tjcherry@basspet.com

PHONE: 432/528-8977

For State Use Only

APPROVED BY:



TITLE

Dr. H. S. Peterson

DATE 2/4/2015

Conditions of Approval (if any):



Schematic - Vertical Production

BEPCO, L.P. - West Texas

Well Name: BIG EDDY #168

Well ID: 30-015-36021

Field: Fenton Draw - Morrow

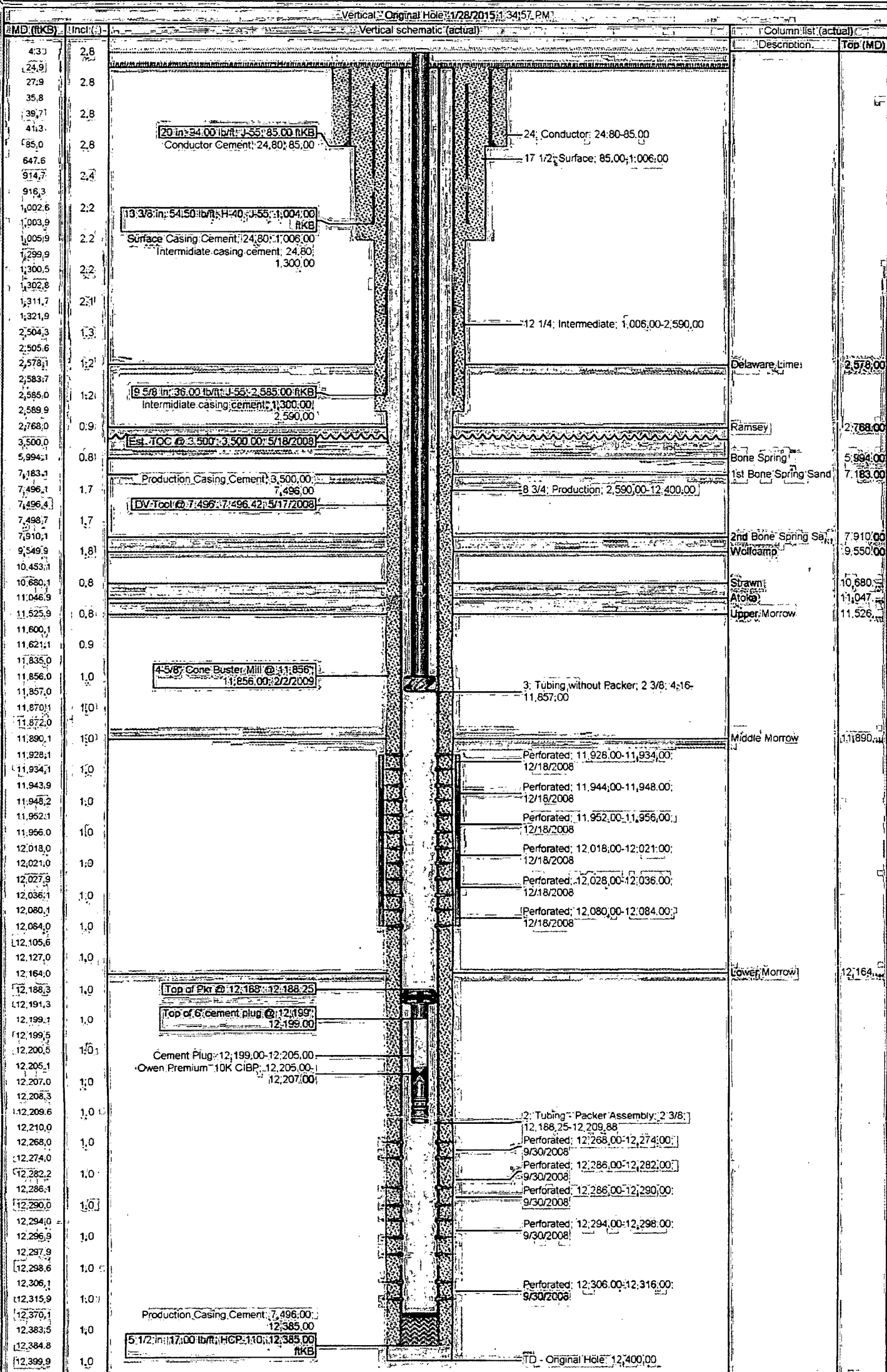
Sect: 16 Town: 21S Rng: 28E Eddy Co., State: New Mexico

Blk: C%K1MOX7-168 Survey:

CURRENT

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Drilling	Drilling - original		1/15/2008	5/18/2008



BEPCO, L.P. - West Texas

Well Name: BIG EDDY #168

Well ID: 30-015-36021

Field: Fenton Draw - Morrow

Sect. 16 Town: 21S Rng. 28E Eddy Co. State: New Mexico

Blk: C%K1MOX7 168 Survey:

PROPOSED

Most Recent Job	
Job Title	
Employer	
Start Date	
End Date	
Location	
Supervisor	
Job Description	
Reason for Leaving	
Reference	

Job Category: Drilling	Primary Job Type: Drilling - original	Secondary Job Type:	Job Start Date: 1/15/2008	Job End Date: 5/18/2008
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Vertical: Original Hole: 1/22/2015 11:23:29 AM

MD (ftKB)	Incl (°)	Vertical schematic (actual)	Column list (actual)	Top (MD)
24.9	2.8			
27.91				
35.81	2.8			
39.7				
41.3	2.8	20 in: 94.00 lb/ft: J-55: 85.00 ftKB Conductor Cement: 24.80: 85.00	24" Conductor: 24.80-85.00	
85.01				
647.6	2.8		17 1/2" Surface: 85.00-1,006.00	
914.7				
916.3	2.4			
1,002.6				
1,003.9	2.2	13 3/8 in: 54.50 lb/ft: H-40: J-55: 1,004.00 ftKB Surface Casing Cement: 24.80: 1,006.00 Intermediate casing cement: 24.80: 1,300.00		
1,006.9				
1,299.9	2.2			
1,300.5				
1,302.8	2.2			
1,311.7				
1,321.9	2.4		12 1/4" Intermediate: 1,006.00-2,590.00	
2,504.3				
2,505.6	1.3			
2,578.1				
2,583.7	1.2	9 5/8 in: 36.00 lb/ft: J-55: 2,585.00 ftKB intermediate casing cement: 1,300.00: 2,590.00		2,578.00
2,585.0				
2,589.9	1.2			
2,768.0				
3,500.0	1.0	Est. TOC @ 3,500: 3,500.00: 5/18/2008		2,768.00
5,994.1				
7,183.1	1.4	Production Casing Cement: 3,500.00: 7,496.00 DV-Tool @ 7,496: 7,496.42: 5/17/2008	8 3/4" Production: 2,590.00-12,400.00	5,994.00
7,496.1				
7,496.4	1.7			
7,498.7				
7,910.1	2.8			
9,549.9				
10,453.1	1.2			
10,680.1				
11,046.9	0.5			
11,525.9				
11,600.1	0.9			
11,621.1				
11,835.0	1.0	Proposed PBTD @ 11,835: 11,835.00 Proposed CIBP @ 11,870: 11,870.00 10K CIBP: 11,870.00-11,872.00		
11,870.1				
11,872.0	1.0			
11,890.1				
11,928.1	1.0		Perforated: 11,928.00-11,934.00: 12/18/2008	
11,934.1				
11,943.9	1.0		Perforated: 11,944.00-11,948.00: 12/18/2008	
11,948.2				
11,952.1	1.0		Perforated: 11,952.00-11,956.00: 12/18/2008	
11,956.0				
12,018.0	1.0		Perforated: 12,018.00-12,021.00: 12/18/2008	
12,021.0				
12,027.9	1.0		Perforated: 12,028.00-12,036.00: 12/18/2008	
12,036.1				
12,080.1	1.0		Perforated: 12,080.00-12,084.00: 12/18/2008	
12,084.0				
12,105.6	1.0			
12,127.0				
12,164.0	1.0			
12,168.3		Top of Pkr @ 12,168: 12,168.25		
12,191.3	1.0	Top of 6" cement plug @ 12,199: 12,199.00		
12,199.1				
12,199.5	1.0			
12,200.5				
12,205.1	1.0	Cement Plug: 12,199.00-12,205.00 Owen Premium 10K CIBP: 12,205.00: 12,207.00		
12,207.0				
12,208.3	1.0			
12,209.6				
12,210.0	1.0		1" Tubing: Packer Assembly: 2 3/8: 12,168.25-12,209.88	
12,268.0			Perforated: 12,268.00-12,274.00: 9/30/2008	
12,274.0	1.0		Perforated: 12,286.00-12,282.00: 9/30/2008	
12,282.2			Perforated: 12,286.00-12,290.00: 9/30/2008	
12,286.1	1.0		Perforated: 12,294.00-12,298.00: 9/30/2008	
12,290.0				
12,294.0	1.0		Perforated: 12,294.00-12,298.00: 9/30/2008	
12,296.9				
12,297.9	1.0			
12,298.6				
12,306.1	1.0		Perforated: 12,306.00-12,316.00: 9/30/2008	
12,315.9				
12,370.1	1.0	5 1/2 in: 17.00 lb/ft: HCP: 110: 12,385.00 ftKB Production Casing Cement: 7,496.00: 12,385.00		
12,383.5				
12,384.8	1.0			
12,399.9				
			TD - Original Hole: 12,400.00	