

NM OIL CONSERVATION

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

JAN 26 2015

OCB Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

817-382-5061, 326 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T17S R30E Mer NMP SWSE 790FSL 2380FEL

8. Well Name and No.
GISSLER A 31

9. API Well No.
30-015-36035

10. Field and Pool, or Exploratory
CEDAR LAKE GLORIETA YESO

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/11/14 - BLEED DN TBG, R/D PUMPING UNIT HEAD, R/U KILL TRK & TEST TBG TO 2000 PSI(GOOD).

8/21/14 - HOLE SIZE: 6 1/8". MOVE RIG TO GISSLER A 31 & RU, NU AND TEST BOPE TO 2000 PSI HIGH AND 250 PSI LOW TEST 10 MIN (TEST OK). NOTIFIED BLM REP TERRY WILSON ON 8--19-2014@3:20 PM OF RIG MIRU AND TESTING OPERATIONS OF BOPE ON 8-20-14.

8/24/14 - TD: 6,070' (135?). RUN COMBO TOOLS W/SPECTRAL GR/GTET/CSNG/DSNT /SDLT/BSAT /DLLT/MGRD/BH CALIPER, LOG TD 6069. RUN 45 JNTS 5 1/2" J-55, 15.5#, FJM THREADED CSG, TOTAL PIPE & ACCESS = 1970.62', FLOAT SHOE SET @ 6024', LANDING COL SET @ 6022', TOP OF LINER HANGER @ 4099'. LEFT MESSAGE WITH CHERRYL WITH BLM OF PROD RUNNING AND CMTING LINER AT 8:30 PM 8-23-14.

8/25/14 - , CEMENT W/ 155 SKS(37 BBL) @ 14.3 PPG, YIELD 1.34 50/50 P/C+5%PF44(BWOW)(SALT)+ 2%PF20

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #273384 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/24/2014

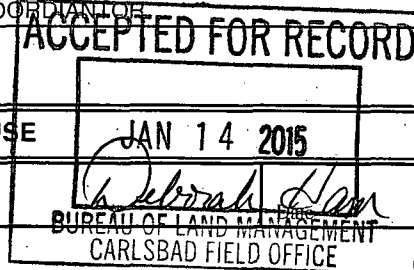
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #273384 that would not fit on the form

32. Additional remarks, continued

(BENTONITE GEL)+7%PF606 (FLUID LOSS) +PF65DISPERSANT 0.4#/SKPF46DEFC DISPLACE W/ 50 BFW. CIRC. 6 BBL 26 SKS CEMENT TO PIT. NOTIFIED BLM REP BOBBY OF CEMENTING PROD LINER ON 8-24-14 AT 5:00 P.M.

8/26/14 - TD: 6,070'. RR 10:00 AM, 08/25/14

9/12/14 - TEST CSG TO 1500' PSI (HOLDING),

10/9/14 - PERF LOWER BLINEBRY @ 5,988', 5,980', 5,962', 5,954', 5,938', 5,932', 5,924', 5,918', 5,904', 5,896', 5,890', 5,884', 5,872', 5,858', 5,846' & 5,834'. 2SPF (16 SHOTS, 32 HOLES) & 5,814', 5,804', 5,796', 5,780', 5,770', 5,762', 5,748', 5,742', 5,716', 5,704' & 5,694'. 1 SPF (11 SHOTS, 11 HOLES).

10/10/14 - SPOT 252 GAL 15% ACID ACROSS PERFS. ACIDIZE LOWER BLINEBRY PERFS FR 5,704' - 5,988' W/2,250 GAL 15% HCL ACID, SPACED 109 BALLS IN ACID.

10/13/14 - SLICK WATER FRAC LOWER BLINEBRY FR 5,694' - 5,988' DWN 7" PROD CSG TO 5-1/2" LINER @ 4,100' W/6,135 BBLS SLICK WTR, 20,104# 100# MESH & 170,341# 40/70 OTTAWA. SPOT 2,000 GAL 15% HCL ACID. PERF UPPER BLINEBRY #1 @ 5,624', 5,610', 5,584', 5,578', 5,564', 5,548', 5,516', 5,492', 5,486', 5,474', 5,464', 5,440' & 5,430' (3 SPF, 13 SHOTS, 39 HOLES). SLICK WATER FRAC UPPER BLINEBRY #1 FR 5,430' - 5,624' W/6,284 BBLS SLICK WATER, 20,165# 100# MESH & 169,967# 40/70 OTTAWA. SPOT 2,000 GAL 15% HCL ACID. PERF UPPER BLINEBRY #2 @ 5,292', 5,282', 5,244', 5,234', 5,198', 5,188', 5,176', 5,152', 5,136' & 5,124' (4 SPF, 10 SHOTS, 40 HOLES). SLICK WATER FRAC UPPER BLINEBRY#2 FR 5,124' - 5,292' W/6,477 BBLS SLICK WTR, 21,611# 100# MESH, 170,072# 40/70 OTTAWA.

10/17/14 - 154 JTS 2-7/8" J-55 PROD TBG= 5,065.01'

10/18/14 - 171 BO, 638 BLW, 111 MCF, 741 BHP, 1480' FLAP, 20,653 BLWTR, 100# CSG, 220# TBG, 55 HZ.

10/23/14 - 24 HR Test: 218 BO, 499 BLW, 383 MCF, 472 BHP, 859' FLAP, 17,784 BLWTR, 100# CSG, 200# TBG, 55 HZ