Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135

	Expires: Jui	y <u>31</u>	<u>, 2010</u>	
5.	Lease Serial No.			•
	NMNM130329			

Do not use the abandoned we		6: If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well Gas Well Ot	8. Well Name and No. MERLYN 27 22 FED 1H						
Name of Operator DEVON ENERGY PRODUCT	Contact: ME FION CO EFMail: megan.morave		9. API Well No. 30-015-42385-00-X1				
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	o. Phone No. h: 405-552	(include area code) 2-3622		10. Field and Pool, or Exploratory LOST TANK			
4. Location of Well (Footage, Sec., 7					11. County or Parish, and State		
Sec 34 T21S R31E NENW 1 32 439120 N Lat, 103 766543					EDDY COUNTY, NM		
- 12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				·	
☐ Notice of Intent	☐ Acidize ☐ Dee		en	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■	☐ Alter Casing	☐ Fracture Treat		☐ Reclamat		■ Well Integrity	
-	Casing Repair	_	■ New Construction		ete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐		☐ Temporarily Abandon ☐ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for f (11/14/14-11/18/14) Spud @ set @ 663?. Lead w/ 710 sx to surf. PT BOPE @ 250/3000 for 10 min, OK. PT csg to 121 (11/23/14-11/26/14) TD 12-1/9-5/8? 40# J-55 LTC csg, set CIC, yld 1.33 cu ft/sk. Disp w/ 250/3000 psi, held for 10 min, (12/17/14-12/29/14) TD 8-3/47 1st stage cmt lead w/ 975 sx (11/14-14/14-14/14-15/14/15/14-15/14/14-15/14/14-15/14/14-15/14/14-15/14/14-15/14/14/15/14/14/14/14/14/14/14/14/14/14/14/14/14/	inal inspection.) 14:00. TD 17-1/2? hole @ 67: CIC, yld 1.34 cu ft/sk. Disp w/ D psi, held each test 10 min, C 1 psi, OK. 4? hole @ 4136?. RIH w/ 77 @ 4121.4?. Lead w/ 1005 sx 314 bbls water. Circ 372 sx C OK. PT csg to 2464 psi, OK. P hole @ 18797?. RIH w/ 441	5?. RIH w/ 99 bbls 8.3 DK. PT bac jts 9-5/8?.3 CIC, yld 1 mt to surf.	7 16 jts 13-3/8? 34 ppg FW. Cir k to pumps @ 2 36# J-55 LTC fo .87 cu ft/sk. Tai PT Co-Flex Ch	48# H-40 ST c 294 sx cmt 250/4000 psi, illowed by 20 I w/ 102 sx loke line @	held held held held held held held held	L CONSERVATION N. 26 2015 CEIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2888 For DEVON ENERGY P. mitted to AFMSS for processing	RODUCTIO	N CO LP. sent to	o the Carlsba	System		
Name(Printed/Typed) MEGAN N	1ORAVEC		Title REGULA	ATORY ANA	LYST		
Signature (Electronic S	Submission)		Date 01/21/20	ACCEPT	ED FOR REC	CORD	
	THIS SPACE FOR F	EDERAL	OR STATE	OFFICE US	M 0 ~ 20015/		
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conduction.	itable title to those rights in the subj	warrant or lect lease	Title Office	BUREAU CARL	OF JAND MANAGEN SDAD FIELD OFFICE	ON DO	
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime	e for any pers	on knowingly and a	Villfully to make	2 to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #288876 that would not fit on the form

32. Additional remarks, continued

w/ 414 bbls FW. No cmt to surf. Open DVT, set @ 4447.7?. Circ 70 bbls cmt to surf. 2nd stage cmt lead w/ 300 sx ClH, yld 3.37 cu ft/sk. Tail w/ 285 sx ClC, yld 1.33 cu ft/sk. Disp w/ 99.5 bbls FW. Circ 40 bbls cmt to surf. TOC @ surf. FR @ 06:00.