

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**OCD Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118703

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
COMPTON 8 G FEDERAL 6

2. Name of Operator  
LIME ROCK RESOURCES II-A,L.P. Contact: MIKE PIPPIN  
E-Mail: mike@pipplinllc.com

9. API Well No.  
30-015-42344

3a. Address  
C/O MIKE PIPPIN 3104 N. SULLIVAN  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505-327-4573

10. Field and Pool, or Exploratory  
RED LAKE, GL-YESO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T18S R27E SWNE 1700FNL 1700FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Well Initial Completion.  
On 9/26/14, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 4230', 37', 42', 60', 66', 72', 82', 96', 4302', 14', 20', 34', 42', 50', 58', 68', 76', 86', 4400', 22', 40', 50', 57', 76', 80', 4500', 06', 24', 28', 46', 53', 59' w/1-0.41" spf. Total 32 holes. On 10/2/14, treated perfs w/1500 gal 15% HCL acid & fraced w/60,000# 100 mesh & 192,140# 40/70 Ottawa sand in slick water.  
Set 5-1/2" RBP @ 4180'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3814', 25', 34', 50', 76', 88', 95', 3904', 14', 22', 30', 38', 45', 50', 64', 70', 84', 94', 4002', 08', 18', 38', 44', 64', 72', 78', 85', 94', 4102', 06' w/1-0.41" spf. Total 30 holes. On 10/3/14, treated perfs w/1500 gal 15% HCL acid & fraced w/67,000# 100 mesh & 202,160# 40/70 Ottawa sand in slick water.  
Set 5-1/2" RBP @ 3750'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 3356', 60', 75', 84', 98', 3410', 16', 27', 34', 42', 50', 59', 84', 96', 3512', 16', 25', 35', 42', 48', 56', 68', 75',

Accepted for record  
JED MTDOD 2/3/15  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 26 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #272966 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A,L.P., sent to the Carlsbad  
Committed to AFSS for processing by DEBORAH HAM on 01/15/2015

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 10/23/2014

**ACCEPTED FOR RECORD**  
JAN 21 2015  
Deborah Ham  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #272966 that would not fit on the form

### 32. Additional remarks, continued

92', 3610', 20', 30', 40', 50', 60', 70', 77' w/1-0.41" spf. Total 32 holes. Treated perms w/1500 gal 15% HCL & fraced w/28,000# 100 mesh & 270,120# 40/70 Ottawa sand in slick water. Set 5-1/2" RBP @ 3270'. PT RBP & 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ 2836', 42', 50', 62', 72', 84', 92', 97', 2913', 20', 26', 32', 48', 55', 60', 68', 75', 83', 3004', 14', 26', 38', 48', 56', 70', 78', 85', 3106', 15', 24', 34', 42', 50' w/1-0.41" spf. Total 33 holes. Treated perms w/1500 gal 15% HCL & fraced w/20,000# 100 mesh & 253,986# 40/70 Ottawa sand in slick water. Flowed well back for 17 days. On 10/21/14, MIRUSU. CO after frac, drill out CBPs @ 3270', 3750', & 4180', & CO to PBD @ 4693'. On 10/22/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 2806'. Released completion rig on 10/23/14.