

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

FEB 09 2015

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NA B1504136865 OPERATOR ☒ Initial Report ☐ Final Report  
Name of Company: BOPCO, L.P. 260737 Contact: Tony Savoie  
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-887-7329  
Facility Name: PLU-CVX-JV-PB #001H Facility Type: Exploration and Production

Surface Owner: Federal Mineral Owner: Federal API No. 30-015-37030

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
O	I	26S	30E	400	South	1980	East	Eddy

Latitude N 32.065962 Longitude W 103.832944

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 5 bbls oil and 26 bbls produced water	Volume Recovered: 5 bbls of oil and 20 bbls of pw from 0 perm Cont.
Source of Release: Heater-treater	Date and Hour of Occurrence: 2/3/15 time unknown	Date and Hour of Discovery: 2/3/15 at approximately 11:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos (e-mail)	
By Whom? Bradley Blevins	Date and Hour: 2/3/15 at 1:56 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

The water leg on the heater-treater failed. The vessel was by-passed until the problem could be corrected.

Describe Area Affected and Cleanup Action Taken.\*

The majority of the spill was contained in the 0-perm containment that was built around the process vessels. Due to the pressure approximately 6 bbls of produced water impacted about 2685 sq.ft. of caliche pad. The fluid in the containment was recovered, the fluid on the ground soaked in. The spill area will be cleaned up in accordance to the NMOCD and BLM guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist		Approval Date: 2/10/15	Expiration Date: N/A
E-mail Address: tasavoie@basspet.com		Conditions of Approval:	
Date: 2/9/15 Phone: 432-556-8730		Remediation per O.C.D. Rules & Guidelines	
* Attach Additional Sheets If Necessary		SUBMIT REMEDIATION PROPOSAL NO. <u>3/10/15</u>	

LATER THAN: 3/10/15

2RP-2800