

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 28 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **MEGAN MORAVEC**
megan.moravec@dvn.com

8. Well Name and No.
COTTON DRAW 14 FED COM 1H

9. API Well No.
30-015-42091

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3622

10. Field and Pool, or Exploratory
PADUCA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T25S R31E NWNW 330FNL 1150FWL

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/17/14-7/20/14) Spud @ 11:00. TD 17-1/2? hole @ 780?. RIH w/ 19 jts 13-3/8? 48# H-40 csg, set @ 775?. Lead w/ 775 sx CIC, yld 1.33 cu ft/sk. Disp w/ 115 bbls FW. Circ 189 sx cmt to surf. PT BOPE @ 250/5000 psi, OK. PT annular to 2500 psi, OK. PT mud line from top drive back to pump to 4000 psi, OK. Hold all tests for 10 min, all tests good. PT csg to 1211 psi for 30 min, OK.

(7/22/14-7/24/14) TD 12-1/4? hole @ 4309?. RIH w/ 84 jts 36# J-55 LTC csg & 20 jts 40# J-55 LTC csg, set @ 4299?. Lead w/ 1000 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 329 bbls FW. Circ 210 sx cmt to surf. PT seals to 3000 psi for 15 min, OK. PT csg to 2464 psi for 30 min, OK.

(8/2/14) Cmt plug / whipstock. Bottom of whipstock @ 9832?. Pump 400 sx CIH, yld 1.19 cu ft/sk. Disp w/ 147 bbls drlg fluid to balance plug. Bottom @ 10566?, top @ 9400?.

Accepted for record
JRD MWD 2/3/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #258126 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) **MEGAN MORAVEC**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **08/25/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pending BLM approvals will
subsequently be reviewed
and scanned

Department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #258126 that would not fit on the form

32. Additional remarks, continued

(8/14/14-8/19/14) TD 8-3/4? hole @ 14735?. RIH w/ 337 jts 5-1/2? 17# HCP-110 BTC csg, set @ 14723?. 1st stage cmt lead w/ 1010 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1100 sx CIH, yld 1.23 cu ft/sk. Disp w/ 214 bbls FW followed by 126 bbls drilling fluid. Dropped DV opening tool, open DVT, set @ 5485.2?. 2nd stage cmt lead w/ 390 sx CIC, yld 2.65 cu ft/sk. Tail w/ 200 sx CIC, yld 1.33 cu ft/sk. Disp w/ 124 bbls H2O. No cmt returned to surf. RR @ 00:00 hrs.