

Submit To Appropriate District Office Two Copies District I 7625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011														
		1. WELL API NO. 30-015-42540														
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STATE B														
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		6. Well Number: 615														
8. Name of Operator LINN OPERATING INC.		9. OGRID 269324														
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002		11. Pool name or Wildcat GRAYBURG JACKSON, SR-Q-G-SA														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	16	17S	31E	P	349	S	1278	E	EDDY						
BH:	P	16	17S	31E	P	349	S	1278	E	EDDY						
13. Date Spudded 9/05/2014	14. Date T.D. Reached 9/09/2014	15. Date Rig Released 9/10/2014		16. Date Completed (Ready to Produce) 11/09/14			17. Elevations (DF and RKB, RT, GR, etc.) 3810'									
18. Total Measured Depth of Well 4216'		19. Plug Back Measured Depth 4169'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Composite									
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8		24		376		12-1/4		250								
5-1/2		17		4216		7-7/8		975								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2-7/8	4015										
26. Perforation record (interval, size, and number) San Andres 3347' - 3682', 42", 33 Grayburg 3076'-3262', 42", 54					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3347'-3682'</td> <td>43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand</td> </tr> <tr> <td>3076'-3262'</td> <td>43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3347'-3682'	43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand	3076'-3262'	43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
3347'-3682'	43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand															
3076'-3262'	43,336# 20/40 White Sand; 18,020# 20/40 SLC Sand															
28. PRODUCTION																
Date First Production 11/13/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x2x20" Insert Rod Pump				Well Status (Prod. or Shut-in) Producing										
Date of Test 11/13/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 119	Gas - MCF 74	Water - Bbl. 133	Gas - Oil Ratio									
Flow Tubing Press. 350	Casing Pressure 56	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Laura A. Moreno</i>			Printed Name Laura A. Moreno		Title Regulatory Compliance Advisor			Date 11/25/2014								
E-mail Address lmoreno@linnenergy.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2008'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2612'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3001'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3318'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3051'.....to.....3262'..... No. 3, from.....to.....
 No. 2, from.....3347'.....to.....3682'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
820	1150	330	Mud-Claystone				
1150	1810	660	Salt w/Anhydrite, Claystone.				
1810	2550	740	Anhydrite w/sparse Claystone, Salt.				
2550	2760	210	Anhydrite-Sandstone				
2760	2790	30	Anhydrite				
2790	2850	60	Anhydrite-Sandstone-Dolomite				
2850	2950	100	Sandstone-Dolomite-Anhydrite				
2950	3010	60	Anhydrite-Sandstone-Lst.-Clyst.				
3010	3180	170	Anhydrite-Limestone				
3180	3200	20	Anhydrite				
3200	3290	90	Anhydrite-Dolomite-Claystone				
3290	3310	20	Dolomite-Sandstone				
3310	3340	30	Dolomite				
3340	3380	40	Dolomite-Anhydrite				
3380	4216	836	Dolomite				