	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resource	S Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-41741
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on a sus Bease 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SRO State Com
PROPOSALS.)	0 W 11 X
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Red Bluff, Bone Spring, South
4. Well Location	
Unit Letter <u>H</u> : 2450 feet from the <u>North</u> line and	380feet from theEastline
Section 10 Township 26S Range 11. Elevation (Show whether DR, RKB, RT, GR	
2982' GR	i, etc.)
The trace of the second	No. 2012
12 Chaok Appropriate Poy to Indicate Nature of No.	tion Danaut or Other Date
12. Check Appropriate Box to Indicate Nature of No.	nce, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE	
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OTHER: OTHER:	Completion Operations
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