

UNITED STATES **NM OIL CONSERVATION**  
DEPARTMENT OF THE INTERIOR **ARTESIA DISTRICT**  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FEB 14 2015

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM0925
2. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	7. If Unit or CA/Agreement, Name and/or No. 8910195770
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T18S R29E SWNW 2310FNL 660FWL		8. Well Name and No. S LOCO HILLS 9
		9. API Well No. 30-015-10187-00-S1
		10. Field and Pool, or Exploratory LOCO HILLS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/26/15 MIRU PU, flow back well, pump 10bbl BW to kill well.

1/27/15 NDWH, NU BOP, attempt to unset pkr. Contact Jim Hughes-BLM and rec approval to cut tag above pkr @ +/-2281', set CIBP @ +/-2265' and spot cmt.

1/28/15 RIH w/ WL &amp; tbg cutter &amp; cut tbg @ 2279', POOH w/ WL and lost tools downhole. Contact Jim Hughes-BLM, rec approval to leave tools downhole and continue w/ plugging procedure. POOH w/ tbg, RIH w/ gauge ring to 2271', POOH. RIH &amp; set CIBP @ 2265', POOH. RIH w/ tbg &amp; tag CIBP @ 2265'.

1/29/15 Circ hole w/ 10# MLF, test csg to 500#, tested good. M&P 40sx CL C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 1640', POOH. RIH & set pkr, RIH & perf @ 1350', EIR @ 2.5BPM @ 200#, M&P 30sx CL C cmt, WOC.Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.JAD 2/13/15  
Accepted for record  
NMOCDRECLAMATION  
DUE 8-1-15

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #290309 verified by the BLM Well Information System</b> <b>For OXY USA INCORPORATED, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by JAMES AMOS on 02/06/2015 (15JA0122SE)</b>	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 02/03/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JAMES A AMOS</u>	Title <u>SUPERVISORY PET</u>	Date <u>02/06/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OXY USA Inc. - Final  
South Loco Hills Unit #9  
API No. 30-015-10187

30sx @ 60' - Surface - Circulated

30sx @ 543-323' - Tagged

30sx @ 830-597' - Tagged

30sx @ 1350-1076' - Tagged

CIBP @ 2265' w/ 40sx to 1640' - Tagged

Pkr @ 2281', cut tbg @ 2279'

Perf @ 60'

Perf @ 543'

Perf @ 830'

Perf @ 1350'

Perfs @ 2361-2410'

8-1/2" hole @ 493'  
7" csg @ 493'  
w/ 100sx-TOC-Surf-Circ

6-1/4" hole @ 2440'  
4-1/2" csg @ 2439'  
w/ 100sx-TOC-1327'-Calc

