

NM OIL CONSERVATION

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

FEB 06 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM0925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH LOCO HILLS UNIT 99. API Well No.
30-015-1018710. Field and Pool, or Exploratory
LOCO HILLS QN GB SA11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T18S R29E SWNW 2310FNL 660FWL
32.733788 N Lat, 104.103360 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/26/15 MIRU PU, flow back well, pump 10bbl BW to kill well.

1/27/15 NDWH, NU BOP, attempt to unset pkr. Contact Jim Hughes-BLM and rec approval to cut tbg above pkr @ +/-2281', set CIBP @ +/-2265' and spot cmt.

1/28/15 RIH w/ WL & tbg cutter & cut tbg @ 2279', POOH w/ WL and lost tools downhole. Contact Jim Hughes-BLM, rec approval to leave tools downhole and continue w/ plugging procedure. POOH w/ tbg, RIH w/ gauge ring to 2271', POOH. RIH & set CIBP @ 2265', POOH. RIH w/ tbg & tag CIBP @ 2265'.

1/29/15 Circ hole w/ 10# MLF, test csg to 500#, tested good. M&P 40sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 1640', POOH. RIH & set pkr, RIH & perf @ 1350', EIR @ 2.5BPM @ 200#, M&P 30sx CL C cmt, WOC.Accepted for record
JID NMOCB
2/16/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #290309 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #290309 that would not fit on the form

32. Additional remarks, continued

1/30/15 Rel pkr, RIH & tag cmt @ 1076', PUH & set pkr @ 348', RIH & perf @ 830', EIR @ 1.5BPM @ 800#, M&P 30sx CL C cmt w/ 2% CaCl₂, SIP 575#, WOC. Rel pkr, RIH & tag cmt @ 597', PUH & set pkr @ 40', RIH & perf @ 543', EIR 3BPM @ 200#, M&P 30sx CI C cmt, SIP-0#, WOC.

2/2/15 Rel pkr, RIH & tag cmt @ 323', POOH. RIH & perf @ 60', EIR @ 2BPM @ 0#, ND BOP, NUWH. M&P 30sx CI C cmt, circ to surf, top well and visually verify cmt to surface on all csg. RDPU.

OXY USA Inc. - Final
South Loco Hills Unit #9
API No. 30-015-10187

30sx @ 60'-Surface - Circulated

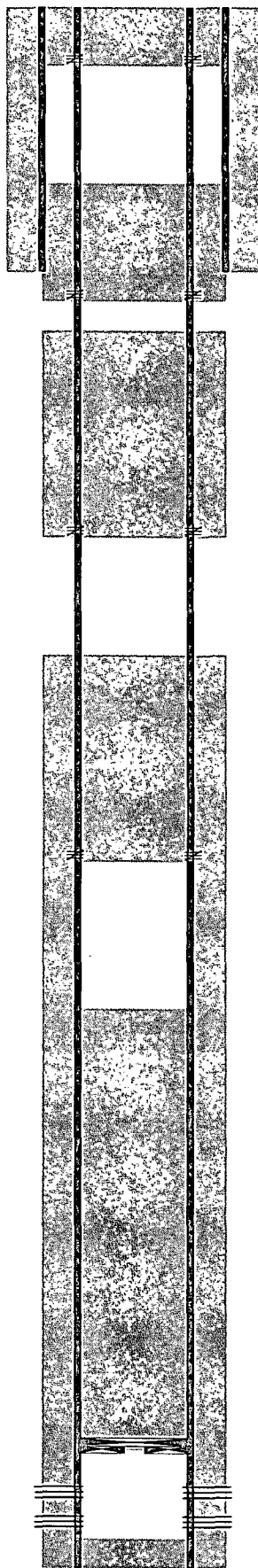
30sx @ 543-323' - Tagged

30sx @ 830-597' - Tagged

30sx @ 1350-1076' - Tagged

CIBP @ 2265' w/ 40sx to 1640' - Tagged

Pkr @ 2281', cut tbg @ 2279'



8-1/2" hole @ 493'
7" csg @ 493'
w/ 100sx-TOC-Surf-Circ

6-1/4" hole @ 2440'
4-1/2" csg @ 2439'
w/ 100sx-TOC-1327'-Calc