

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 06 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM35607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
ROSS DRAW FEDERAL SWD 1

9. API Well No.  
30-015-23680-00-S1

10. Field and Pool, or Exploratory  
DELAWARE

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
RKI EXPLORATION & PROD LLC Contact: HEATHER BREHM  
E-Mail: hbrehm@rkixp.com

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-5769  
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T26S R30E SENE 660FNL 1980FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30-days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/23/14 MIRU plugging equip. Loaded 9 5/8" csg. w/2% KCL water. Pressure tested 4 1/2" tbg. Held 500 psi. Established injection rate @ 1 bbl/min @ 1200 psi. ND wellhead.  
 6/24/14 NU BOP. POH w/100 jts of 4 1/2" IPC tbg.  
 6/25/14 RIH w/3 1/2" gauge ring to 4510. RIH w/2 7/8" work string to 4510. Circulated 150 bbls of mud laden fluid. Spt'd 150 sx class C cement @ 4510-4028 (per Kent Caffal w/BLM). POH w/tbg.  
 6/26/14 Tag plug with tbg @ 3802. Spt'd 200 sx cement @ 3802-3160 (per Kent Caffal w/BLM). WOC. Tag plug @ 3170.  
 6/27/14 RIH w/9 5/8" packer & isolated holes in csg @ 830-1100.  
 6/30/14 Set 9 5/8" packer @ 1586. Pressured up on csg. to 500 psi. Held for 10 min. Perf'd csg. @ 2250. Sqz'd 100 sx cement, displaced to 2100. WOC.  
 7/01/14 tag plug @ 2067'. Pressure tested csg. 1140-2067, held 500 psi for 10 min. Perf'd csg @ 1606. Sqz'd 100 sx cement, displaced to 1460. WOC. Tag plug @ 1444. Perf'd csg @ 1120. Spotted 150

Accepted as to plugging of the well bore.  
Liability under bond is retained until surface restoration is completed.

**RECLAMATION DUE 1-3-15**

Accepted for record  
NMDCD 2/10/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #270394 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 (14JA1059SE)

Name (Printed/Typed) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/13/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JAMES A AMOS Title SUPERVISORY PET Date 01/30/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #270394 that would not fit on the form**

**32. Additional remarks, continued**

sx @ 500. Sqz'd 100 sx cement, displaced to 750. WOC.

7/3/14 tag plug @ 740. Set packer @ 35. Pressure tested csg @ 100 psi, held for 20 min. Perf'd csg @ 70. Sqz'd 50 sx cement. Circulated to surface. Rig down, moved off.

7/7/14 Moved in backhole and welder. Dug out cellar. cut off wellhead. Welded on "Above Ground Dry Hold Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.