

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM 08277
2. Name of Operator MNA Enterprises, Ltd. Co.		6. If Indian, Allottee or Tribe Name
3a. Address 106 W Alabama, Hobbs, NM 88242	3b. Phone No. (include area code) 575.392-2702	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1315 F& 1325 FWL, Sec 33, T20S, R28E		8. Well Name and No. Saladar Federal #14
		9. API Well No. 30-015-24181
		10. Field and Pool or Exploratory Area Saladar Yates
		11. Country or Parish, State Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well was plugged as follows:

12/18/14: POH w/ rods and tubing and install a 4.5X2" swage. Pressure up on casing and pumped 20 bbls at a rate of 1.25 bpm @ 120 psi.

12/23/14: MIRU Southwest Transportation and pump 57 sx class C net plug to fill casing from surface to TD.

The location will be cleared of junk and a dry hole marker installed. The location will be restored to BLM standards.

See wellbore diagram attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 20 2015

RECLAMATION

RD 2/16/15
Accepted for record
NMCCD

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Daniel M. Alexander

Title: Managing Member

Signature

Daniel M. Alexander

Date: 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JAN 10 2015

[Signature]

BUREAU OF LAND MANAGEMENT
ARRESADO FIELD OFFICE

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 08277

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
MNA Energy LTD Co.3a. Address
108 W Alabamie Hobbs, NM 882423b. Phone No. (include area code)
575 392 27024. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1315 FSL & 1325 FWL Sec 33, T20S, R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Saladar Federal #149. API Well No.
30-015-2418110. Field and Pool or Exploratory Area
Saladar Yates11. County or Parish, State
Eddy

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The location will be cleared of junk and a dry hole marker installed. The location will be restored to BLM standards.

See wellbore diagram attached.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Phelps White

Title Consultant

Signature

Date 12/24/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

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(Instructions on page 2)

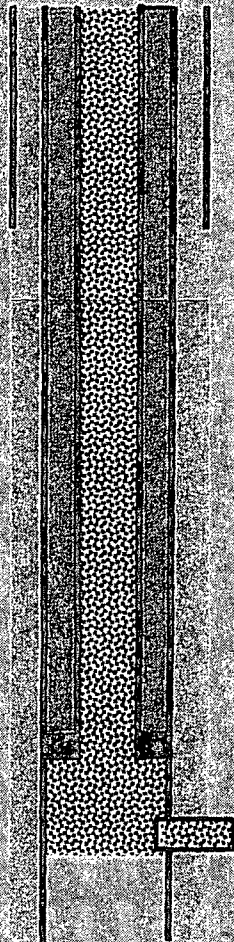
DEC 30 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MNA Enterprises, LTD Co.

Well Bore Diagram

Well: Salador Federal #14
API # 30-015-24181



7-5/8" 26.4# @ 82'

Plugged 12/23/14 with 57 sx Class C Neat from surface to TD

3-1/2" 9.3# J-55 and packer @ 600', cement circulated

Perforations @ 613-638'

No PBTD Recorded

4-1/2" 11.6# @ 660', Cement Circulated