Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |   |  |   |   | NIVILCU54988  | 3B                           |
|--|---|--|---|---|---|------------------------------|
|  |   |  |   |   | 6. If Indian, Allotte                               | e or Tribe Name              |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |  |   |   | 7. If Unit or CA/Ag                                 | greement, Name and/or No.    |
| 1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other   |   |  |   |   | 8. Well Name and No.<br>JENKINS B FEDERAL 10        |                              |
| Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com  |   |  |   |   | 9. API Well No.<br>30-015-30668                     |                              |
| 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701  3b. Phone No Ph: 432-68  |   |  |   | code)   | 10. Field and Pool, or Exploratory GRAYBURG JACKSON |                              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   |  |   |   | 11. County or Parish, and State                     |                              |
| Sec 20 T17S R30E Mer NMP 850FNL 2310FWL  |   |  |   |   | EDDY COUNTY, NM                                     |                              |
| 12. CHECK APPI   | ROPRIATE BOX(ES) TO   | O INDICATE   | NATURE (  | OF NOTICE, R  | EPORT, OR OTH                                       | ER DATA                      |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |  |   |   |   |                              |
| ☐ Notice of Intent   | ☐ Acidize   | ☐ Dee  | pen   | □ Produc  | tion (Start/Resume)                                 | ■ Water Shut-Off             |
| <del></del>  | ☐ Alter Casing  | ☐ Fracture Treat   |   | □ Reclan  | nation  | ■ Well Integrity             |
| Subsequent Report  | ☐ Casing Repair   | ■ New  | Construction  | Recom     Recom | plete .   | ☐ Other                      |
| ☐ Final Abandonment Notice   | ☐ Change Plans  | Plug   | and Abandor   | n 🔲 Tempo   | rarily Abandon                                      |                              |
| · · · · · · · · · · · · · · · · · · ·  | Convert to Injection  |  | g Back Water D  |   | Disposal  |                              |
| testing has been completed. Final Aldetermined that the site is ready for f Recomplete as an oil well in the site is ready for f 12/03/14 MIRU. Function test 12/04/14 Set CIBP @ 4350. If w/100bbls FW. Displace w/10 frac stack. Test csg and frac s 12/08/14 Perf San Andres 3 S12/09/14 Frac w/153,747# 16/SPF, 54 shots. Frac w/155,42 3604. Perf @ 3076 ? 3268, 3 127,233 gals gel. 12/11/14 Function test BOP. To the site of the s | inal inspection.)  the San Andres.  the BOP. Release packer. Toump 40? C cement on to 0bbls 2% KCL with 1% costack to 4200#, good test. PF, 54 shots, 3997? 413(30 Brady sand, 122,633) 6# 16/30 Brady sand, 54, SPF, 54 shots. Frac w/15 | OH w/ tbg.<br>op of CIBP. Ti<br>orrosion inhibi<br>33. Acidize w/<br>gals gel. Set (<br>878# 16/30 S<br>6,257# 16/30 | H and tag ce<br>tor. LD tbg.<br>15 gals acid.<br>CFP @ 3900<br>LC, 136,517<br>Brady sand, | ement at 4310.<br>ND BOP and V<br>?. Perf @ 3698<br>gals gel. Set C<br>37,876# 16/30  | Circ hole<br>VH. NU<br>27 3843, 3<br>EFP @          | OIL CONSERVATION             |
| 14. I hereby certify that the foregoing is   | Electronic Submission #   | 289714 verifie<br>PERATING L   | by the BLM<br>C, sent to th   | Well Informatio   | n System  | 2 2015                       |
| Name (Printed/Typed) KANICIA CASTILLO  |   |  | Title PREPARER  |   |   | RECEIVED                     |
| Signature (Electronic S  | Submission)   |  | Date 01/2   | 28/2015   |   | •                            |
|  | THIS SPACE FO   | OR FEDERA  | L OR STA  | TE OF   | llin  |                              |
| Approved By  Conditions of approval, if any, are attached the applicant holds legal or equivalent would entitle the applicant to conduct the second that the applicant to conduct the second the second that t | uitable title to those rights in the act operations thereon.  U.S.C. Section 1212, make it a  | crime for any pe   | Title Of. 96  | TE OF BLM api<br>ending BLM api   | e reviewed  ake to any department                   | Date or agency of the United |
|  |   |  | J,  | 3/.   |   |                              |

## Additional data for EC transaction #289714 that would not fit on the form

## 32. Additional remarks, continued

12/15/14 RIH w/ 130jts 2-7/8 tbg, EOT @ 4243, SN @ 4185. SDFN. 12/16/14 TIH w/2-1/2 x 1-3/4 x 20? RXBC-HVR pump and rods. Hang on. RDMO.