

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064894
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. PLU CVX JV RR 010H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25S R30E Mer NMP SESE 290FSL 675FEL		9. API Well No. 30-015-42158
		10. Field and Pool, or Exploratory CORRAL CANYON; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice for drilling & completion operations and first production on the referenced well.

07/16/2014 - 07/17/2014

Spud 17-1/2" hole 07/16/2014. TD @ 1170'. Run 27 jts of 13-3/8" 48#, J-55, ST&C casing set @ 1,160'. LEAD 1 CMT: 100 sks (28 bbls) RFC ?C? + additives. LEAD 2 CMT: 625 sks (195 bbls) C + additives. TAIL: 550 sks (130 bbls) C + additives. Bump plug. Circulated 317 sks (96 bbls) to surface. WOC.

07/18/2014 - 07/19/2014

Install 13-5/8" BOPE. Tested 5,000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, kelly cocks, Kelly safety valves, floor valves back to pumps to 3000 psi high and 250 psi

2/13/15  
ACCEPTED FOR RECORD  
NM OCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 13 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287336 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/08/2015

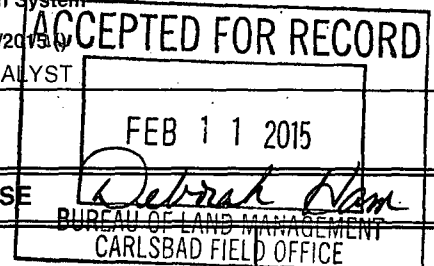
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #287336 that would not fit on the form**

### **32. Additional remarks, continued**

low. Test annular to 3000 psi high and 250 low. Test 13-3/8", casing to 1200 psi for 30 min. Drill 12-1/4" hole.

07/21/2014

TD hole @ 3730'. Run 82 jts 9-5/8" 40#, J-55, LTC casing. Csg set @ 3723.21'. LEAD CMT: 1040 sks (353 bbls) 35/65 C Cement + additives. TAIL CMT: 265 sks (61bbls) C Cement + additives Bump plug. Circulated 311 sks (106 bbls) to surface. WOC

07/22/2014

Test 9-5/8" to 70 % of burst - 2,765 psi. for 30 minutes. (Good test). Drill 8-3/4" hole.

07/31/2014

TD 8-3/4" hole @ 10870'. PU 7-7/8" bit, drill ahead.

08/08/2014

TD @ 17992' MD/10152' TVD.

08/18/2014 - 08/19/2014

Test 13-5/8" 5,000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, Kelly cocks, kelly safety valves, floor valves back to pumps to 3000 psi high and 250 psi low. Test annular to 3000 psi high and 250 low. (All Test were good)

08/22/2014

Run 5-1/2" 17# HCP-110 BT&C casing. Shoe @ 17,984'. DV @ 5025. 1ST STAGE LEAD: 895 sks (364 bbls) of VersaCem H cement + additives. TAIL: 1,665 sks (365 bbls) of VersaCem H cement + additives. Did not bump plug. Open DV tool. Red dye received at surface, but no cement. Wait on cement as per BLM COA. 2ND STAGE LEAD: 285 sks (115 bbls) of VersaCem H cement + additives. TAIL: 100 sks (23.7 bbls) of HalCem System + additives Bumped plug. No cement circulated to surface. TOC 500' above 9-5/8" shoe.

08/24/2014

Release drilling rig

10/24/2014

MIRU PU. RIH w/4-3/4" bit on WS. Tag DV tool and DO. Circulate clean.

10/27/2014

RU WL. Run CNL & CBL 9952' to surf. TOC 3914'.

10/30/2014 - 11/01/2014

RIH w/4-3/4" bit on WS. DO float equipment and 10' formation. RU for frac

11/02/2014 - 09/29/2014

Perf and frac interval 10,494' - 17,965' (504 holes) down csg using total 208,292 bbls fluid, 5,652,141# propanol across 21 stages. RD frac equipment

11/21/2014 - 12/06/20104

RU CTU. Drill CFPs. Turn well to flowback

12/09/2014

First oil production. Well currently flowing up csg. Well will be put on pump when pressure declines so tbg and pump can be safely run.

Per APD revised 03/05/2014, there are no interim reclamation plans to allow for additional drilling from this location.