

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia
FEB 15 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GISSLER B 38

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-34359

3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
PH: 817-382-3708 FAX: 817-326-76102

10. Field and Pool, or Exploratory
LOCO HILLS PADDOCK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R30E Mer NMP SWNW 750FNL 2310FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/26/14 - MIX & PUMP 300 SX CLASS C 2% CC & 300 SX CLASS C NEAT

7/7/14 - RIG UP. CALL BLM LIFT MESSAGE ON ANSWERING MACHINE @ 17:27 PM 7/6/2014 ABOUT NIPPLE UP & TEST BOP

7/8/14 - HOLE SIZE: 6 1/8", TEST BOP, CHOKE, KILL LINE, KELLY COOK, FLOOR VALVE LOW 250 PSI HIGH 2000 PSI (OK), CALL & TALK TO BOBBIE W/ BLM @ 9:22 AM 7/7/2014 TO CONFIRM NOTIFICATION OF NIPPLE UP & TEST BOP.

7/9/14 - TALK TO BOBBIE W/ BLM @ 8:11 AM 7-8-2014 ABOUT TAG & SPUD. Spud 7/8/14.

Accepted for record
JES NMOC 2/11/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283723 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 01/16/2015

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 12/02/2014

ACCEPTED FOR RECORD

JAN 23 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Deborah Ham
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #283723 that would not fit on the form

32. Additional remarks, continued

7/15/14 - TD: 6,023?. LOG - RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TD AT 6025'. RUN 44 JTS 5 1/2, 15.5#, J-55, FJM FLUSH JT CSG 1918.27, W/ LC COLLAR, TOP COLLAR 4104.73', LC 5976', FC 5978', SHOE 6023' TALKED MICHAEL W/ BLM PROD LINER & CMT 14:42 PM 7/14/2014.

7/16/15 - RR 12:30 AM, 07/16/14. RUN 44 JTS 5 1/2, 15.5#, J-55, FJM FLUSH JT CSG 1918.27, W/ LC COLLAR, TOP COLLAR 4104.73', LC 5976', FC 5978', SHOE 6023', CMT W/ 155 SKS @ 14.2#, 1.34 YIELD, 6.068 GAL SK H2O + 5% SALT + 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM (37 BBL), CIRC 5 BBLS CMT, 21 SKS TO PIT,

11/1/14 - TESTED CSG TO 2000 PSI, (GOOD).

11/13/14 - RUN CORRELATION LOG 5078? - 3900?, PERF 22 INT 2 SPF @ 5592?, 5604?, 5622?, 5630?, 5644?, 5656?, 5672?, 5684?, 5698?, 5754?, 5760?, 5766?, 5774?, 5782?, 5812?, 5818?, 5830?, 5864?, 5884?, 5902?, 5926?, 5936?. SPOT 250 GALS 15% NEFE ACID ACROSS PERFS. ACIDIZE W/2500 GALS 15% NEFE ACID & 88 BALLSEALERS.

11/14/14 - SLICKWATER FRAC W/267,540 SLICKWATER, 19,919# 100 MESH, 170,475# 40/70, TEST TO 2000# OK, PERF 15 INT 3 SPF @ 5358?, 5364?, 5372?, 5386? 5394?, 5400?, 5414?, 5420?, 5438?, 5452?, 5462?, 5474?, 5480?, 5494?, 5528?.

11/17/14 - SLICKWATER FRAC W/254,562 GALS SLICKWATER, 19,840# 100 MESH, 170,223# 40/70, SPOT 2000 GALS 15% NEFE ACID, TEST TO 2000# OK, PERF 18 INT 2 SPF @ 4990?, 5000?, 5010?, 5020?, 5034?, 5056?, 5074?, 5094?, 5100?, 5126?, 5146?, 5160?, 5190?, 5210?, 5216?, 5238?, 5250?, 5274?. SLICKWATER FRAC W/257,670 GALS SLICKWATER, 18,401# 100 MESH, 170,162# 40/70.

11/20/14 - INSTALLED: 152 JTS 2 7/8" TBG 4881', SN 4882', ESP 4941', DESANDER 4946', 2 JTS 2 7/8" TBG 5010'.

11/23/14 - 30 BO, 1120 BW, 29 MCF, 947 BHP, 1910' FLAP, 16,857 BLWTR, 120# CSG, 150# TBG, 57 HZ.

12/1/14 - 24 HR Test. 144 BO, 554 BLW, 287 MCF, 597 BHP, 1101' FLAP, 11,508 BLWTR, 120# CSG, 200# TBG, 57 HZ