

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89882

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NM1110228. Well Name and No.
TAMANO 15 FED COM 19. API Well No.
30-015-329191. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: TYLER TUPMAN
E-Mail: ttupman@mewbourne.com3a. Address
PO BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-590510. Field and Pool, or Exploratory
MORROW4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T18S R31E Mer NMP NWNW 990FNL 1190FWL11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached attached facility diagram & salt water disposal information for the Tamano 15 Fed Com #1.

Accepted for record
NMOC**NM OIL CONSERVATION**

ARTESIA DISTRICT

JAN 22 2015

RECEIVED

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 1/15/15SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct:

Electronic Submission #278124 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 ()

Name (Printed/Typed) TYLER TUPMAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

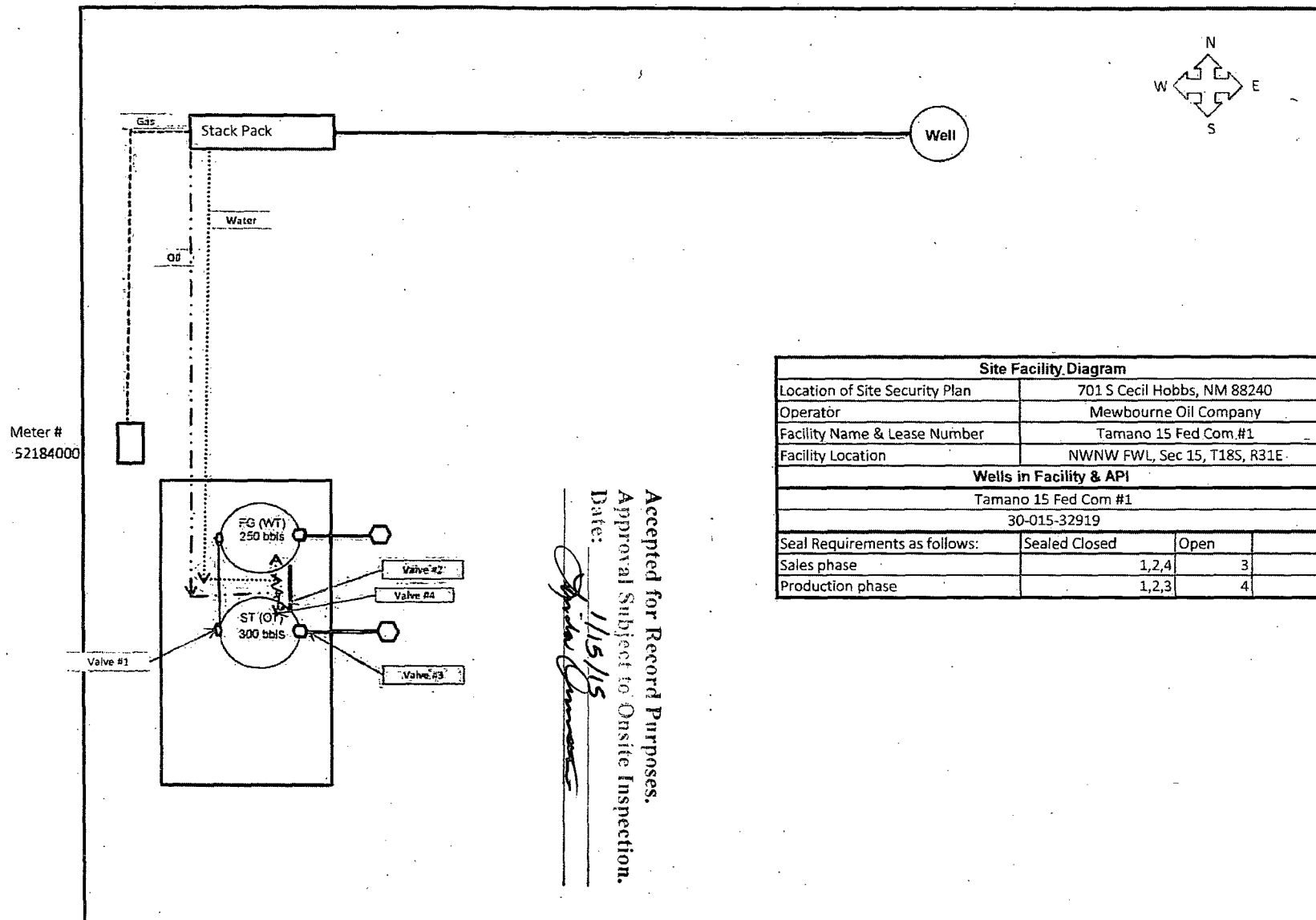
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

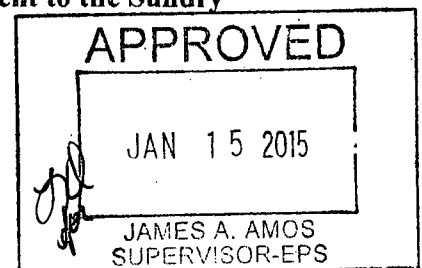


Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-234-5972

WATER PRODUCTION & DISPOSAL INFORMATION

1. Name(s) of formation(s) producing water on the lease.
Morrow
2. Amount of water produced from all formations in barrels per day.
0-1 BPD
3. How water is stored on lease.
1-250 FG tank
4. How water is moved to the disposal facility.
Trucking
5. Identify the Disposal Facility by:
 - A. Facility Operators name. Judah Oil, LLC
 - B. Name of facility or well name and number. Oxv Jamosa Fed #1
 - C. Type of facility or well (WDW) (WIW) etc. WDW
 - D. Location by $\frac{1}{4}$ $\frac{1}{4}$ NENE Section 29 Township 17S Range 31E
 - C. The appropriate NMOCD permit number SND-1249

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)



Totalflow Characteristic Report (Report Code: 300)

Meter ID: 52184-000

Location: Tamano 15 Fed 1

Report Page: 1

Print Date: 11 Nov 2014 08:23:54

Collect Time: 4/15/2013 7:44:35 PM

Data Source: LTDB

Firmware Rev:

Firmware Part Number: 2101050-022

SYSTEM	G	BUYER	No
STATE	NM		
LEASE	Eddy		
PRODUCER			
OPERATOR	No		

08/19/2011 10:42:33

Parameter	Value	Last Mod. Date	Parameter	Value	Last Mod. Date
Basic Characteristics Data					
Software revision			Contract start hour	0	
Flow Rate (MCF/Day)	119.9692		Accum Vol (MCF)	111827.1875	
Battery (Volts)	12.8390		Current Measured Static Pressure (PSIA)	57.6138	
Current Diff Pressure (In H2O)	6.8758		Current Flowing Temp (Deg F)	76.3664	
Yesterday's Vol (MCF)	46.2334		Pressure base (PSIA)	14.6500	
Temperature base (Deg F)	60.0000		Fixed temperature (Deg F)	60.0000	
RTD installed	Yes		Check security	No	
Password Mode	No		Tf used in flow calcs	Yes	
Attached to stream?	No		AIU Stream ID	n/a	
Fixed anlys on err?	No		Init anls accepted	No	
Volume calculation type	AGA3 1985		F(pv) calculation method	NX19GCN	
Tap type	Flange Taps		Tap location	Upstream	
Primary Element	ORIFICE		Calculation units type	US	
Report units type	US		Orifice Diameter (Inches)	1.0000	
Pipe Diameter (Inches)	2.0670		Absolute viscosity (cP)	0.0103	
DP zero cutoff (In H2O)	0.2500		Orifice type	Stainless	
Auxiliary Contact Setup					
Trip contact1 on low chrg?	No		Trip contact1 on DP/A Vol low?	No	
Trip contact1 on DP/A Vol high?	No		Trip contact1 on SP low?	No	
Trip contact1 on SP high?	No		Trip contact1 on Remote?	No	
Auto reopen contact1	Yes		Trip contact1 on volume SP?	No	
Vol Setpoint for Contact1 (MCF/Day)	100.0000				
Fixed Analysis Data					
Heating value (BTU/SCF)	1181.0000		Specific Gravity	0.6935	
N2 Content (Mol %)	0.5740		CO2 Content (Mol %)	0.6230	
H2S content (Mol %)	0.0000		H2O content (Mol %)	0.0000	
Helium content (Mol %)	0.0000		Methane content (Mol %)	84.7460	
Ethane content (Mol %)	7.4550		Propane content (Mol %)	3.3960	
n-Butane content (Mol %)	1.0720		i-Butane content (Mol %)	0.4320	
n-Pentane content (Mol %)	0.3850		i-Pentane content (Mol %)	0.3030	
n-Hexane content (Mol %)	1.0140	6/20/2012	n-Heptane content (Mol %)	0.0000	
n-Octane content (Mol %)	0.0000		n-Nonane content (Mol %)	0.0000	
n-Decane content (Mol %)	0.0000		Oxygen content (Mol %)	0.0000	
CO content (Mol %)	0.0000		Argon content (Mol %)	0.0000	
Hydrogen content (Mol %)	0.0000				

Totalflow Characteristic Report (Report Code: 300)

Report Page: 2

Meter ID: 52184-000

Location: Tamano 15 Fed I

Print Date: 11 Nov 2014 08:23:54

Collect Time: 4/15/2013 7:44:35 PM

Data Source: LTDB

Firmware Rev:

Firmware Part Number: 2101050-022

SYSTEM	G	BUYER	No
STATE	NM		
LEASE	Eddy		
PRODUCER			
OPERATOR	No		

08/19/2011 10:42:33

<u>Parameter</u>	<u>Value</u>	<u>Last Mod. Date</u>	<u>Parameter</u>	<u>Value</u>	<u>Last Mod. Date</u>
Factors / Factor Selects					
Fb	210.2256		Fixed F(t)	1.0000	
Fixed F(p)	1.0000		Faux - orifice	1.0000	
Use Fb	Yes		Use Fr	Yes	
Use Y	Yes		Use Fpb	Yes	
Use Ftb	Yes		Use Ftf	Yes	
Use Fg	Yes		Use Fpv	Yes	
Use Fa	Yes		Use Fw	No	
Use Faux - orifice	No		Use SP,DP sqrt averages	No	
Limits / Calibration Data					
Temperature bias (Deg F)	0.5000		DP low limit (In H2O)	0.0000	
DP high limit (In H2O)	2047.0000		SP low limit (PSIA)	0.0000	
SP high limit (PSIA)	2047.0000		TI low limit (Deg F)	0.0000	
TI high limit (Deg F)	200.0000		Flow Rate Low Limit (MCF/Day)	0.0000	
Flow Rate High Limit (MCF/Day)	24000.0000		DP low calib (In H2O)	0.0000	
Dp mid low calibration (In H2O)	62.5000		DP mid calib (In H2O)	125.0000	
Dp mid high calibration (In H2O)	187.5000		DP high calib (In H2O)	250.0000	
SP low calib (PSIA)	13.2000		Sp mid low calibration (PSIA)	75.7000	
SP mid calib (PSIA)	138.2000		Sp mid high calibration (PSIA)	200.7000	
SP high calib (PSIA)	263.2000				

Last Calc Period Alarms

LC

Totalflow Characteristic Report (Report Code: 300)

Report Page: 3

Meter ID: 52184-000

Location: Tamano 15 Fed 1

Print Date: 11 Nov 2014 08:23:54

Collect Time: 4/15/2013 7:44:35 PM

Data Source: LTDB

Firmware Rev:

Firmware Part Number: 2101050-022

SYSTEM	G	BUYER	No
STATE	NM		
LEASE	Eddy		
PRODUCER			
OPERATOR	No		

08/19/2011 10:42:33

Parameter	Value	Last Mod. Date	Parameter	Value	Last Mod. Date
Last Calc Period Data / Volume Totals					
Last Calc Period DP (In H2O)	7.2927		Last Calc Period SP (PSIA)	57.5663	
Last Calc Period Tf (Deg F)	76.4930		Last Calc Period Volume	0.0857	
Last Calc Period Qv	5143.6792		Last Calc Period Int Range	60	
Last Calc Period Int Counts	60		Last Calc Period Extension	0.3413	
Last Calc Period C Prime	251.1511		Last Calc Period Fb	210.2256	
Last Calc Period Fr	1.0025		Last Calc Period Y expansion	0.9985	
Last Calc Period Fpb	1.0055		Last Calc Period Fib	1.0000	
Last Calc Period Ftf	0.0000		Last Calc Period Fg	1.2008	
Last Calc Period Fpv	1.0039		Last Calc Period Fa	1.0002	
Last Calc Period Fw	1.0000		Last Calc Period Faux	1.0000	
Last Calc Period Heating Value (BTU/SCF)	1181.0000		Last Calc Period Specific Gravity (air=1.0)	0.6935	
Last Calc Period Nitrogen (Mol %)	0.5740		Last Calc Period Carbon Dioxide (Mol %)	0.6230	
Last Calc Period H2S (Mol %)	0.0000		Last Calc Period Water (Mol %)	0.0000	
Last Calc Period Helium (Mol %)	0.0000		Last Calc Period Methane (Mol %)	84.7460	
Last Calc Period Ethane (Mol %)	7.4550		Last Calc Period Propane (Mol %)	3.3960	
Last Calc Period nButane (Mol %)	1.0720		Last Calc Period iButane (Mol %)	0.4320	
Last Calc Period nPentane (Mol %)	0.3850		Last Calc Period iPentane (Mol %)	0.3030	
Last Calc Period nHexane (Mol %)	1.0140		Last Calc Period nHeptane (Mol %)	0.0000	
Last Calc Period nOctane (Mol %)	0.0000		Last Calc Period nNonane (Mol %)	0.0000	
Last Calc Period nDecane (Mol %)	0.0000		Last Calc Period Oxygen (Mol %)	0.0000	
Last Calc Period Carbon Monoxide (Mol %)	0.0000		Last Calc Period Hydrogen (Mol %)	0.0000	
Last Calc Period Argon (Mol %)	0.0000				

End of Report

Printed date: 11/11/2014

Station ID:

Device ID : 52184-000

Location:

Tamano 15 Fed 1

Collection Time: 06/03/2014 13:13:00

Firmware Revision:

SYSTEM:

LEASE:

OPERATOR:

STATE:

PRODUCER:

BUYER:

Firmware part number: 2101050-022

Tap location: UPSTREAM

Orifice size: 1.0000 Inches

C Prime: 0.0000

Tap type :

Flange Taps

Pipe size: 2.0670 Inches

Temperature bias: 0.5000 Deg F

Calibration	Date/Time	Low	MidLow	Mid	MidHigh	High
Differential	06/03/2014 13:11:15	0.0000	n/a	125.0000	n/a	250.0000
Static	n/a	n/a	n/a	n/a	n/a	n/a

Check Date: 06/03/2014 13:12:54

DP as Found (In H2O) DP as Left

DP as Found (In H2O)		DP as Left		SP as Found (PSIA)		SP as Left	
Enter	Read	Enter	Read	Enter	Read	Enter	Read
0.0000	-0.0344	125.0000	125.0384			13.2000	13.1614
250.0000	249.8630	250.0000	250.0000			263.2000	263.2114
125.0000	124.9474	0.0000	-0.0437			138.2000	138.2150

Orifice plate inspected? Yes ☒ No ☐ Condition: NEW

H2S analysis done? Yes ☐ No ☒ Condition: _____

H2O analysis done? Yes ☐ No ☒ Condition: _____

Analysis/Btu updated? Yes ☐ No ☐ Condition: _____

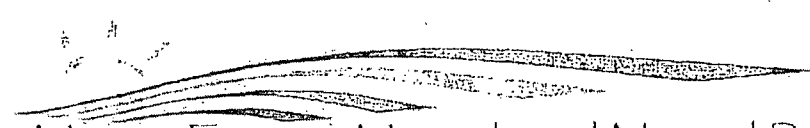
Aiu download status AN alarm? Yes ☐ No ☐

Temperature: Recorded _____ Tested _____

Remarks: _____

Tested by MSW Witness _____

Effective date: 6-3-14



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Jim Noel
Cabinet Secretary

Karen W. Garcia
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order SWD-1249
October 22, 2010

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Rule 26.8B., Judah Oil, LLC seeks an administrative order to re-enter and utilize the Oxy Jamoca Federal Well No. 1 (API 30-015-32265) located 900 feet from the North line and 660 feet from the East line, Unit Letter A of Section 29, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 26.8B. Satisfactory information has been provided that affected parties as defined in Rule 26.8B.(2) have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 26.8 will be met and the operator is in compliance with Division Rule 5.9.

IT IS THEREFORE ORDERED THAT:

The applicant, Judah Oil, LLC, is hereby authorized to re-enter and utilize the Oxy Jamoca Federal Well No. 1 (API 30-015-32265) located 900 feet from the North line and 660 feet from the East line, Unit Letter A of Section 29, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) through perforations into the Wolfcamp formation from 8890 to 9685, and through lined tubing and a packer set within 100 feet above the permitted disposal interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine



leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to **no more than 1778 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 26.13 and 7.24.

Without limitation on the duties of the operator as provided in Division Rules 30 and 29, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

In accordance with Division Rule No 26.12.C., the disposal authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request, mailed by the operator prior to the termination date, may grant an extension thereof for good cause. One year after disposal into the well has ceased, the authority to dispose will terminate *ipso facto*.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the

operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.


MARK E. FESMIRE, P.E.
Acting Director

MEF/wvj

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad

OFFICIAL FILE COPY

I & E CFO

Number 14JH334W

Page of

☒ Certified Mail - Return
Receipt Requested
70101670000095766160UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	
License	NMNM89882
CA	NMNM111022
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator MEWBOURNE OIL COMPANY			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 5270 HOBBS NM 88241			
Telephone 575-234-5972				Attention			
Inspector HUGHES				Attn Addr			
Site Name TAMANO 15 FED COM	Well/Facility/FMP 1	1/4 1/4 Section NWNW 15	Township 18S	Range 31E	Meridian NMP	County EDDY	State NM
Site Name TAMANO 15 FED COM 1	Well/Facility/FMP 15-1	1/4 1/4 Section NWNW 15	Township 18S	Range 31E	Meridian NMP	County EDDY	State NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
09/16/2014	08:00	10/25/2014		43 CFR 3162.1(a)

Remarks:

SUBMIT FOLLOWING DOCUMENTS TO THIS OFFICE, ATTN: JIM HUGHES, NO LATER THAN 10/25/14:
1. UP TO DATE FACILITY DIAGRAM. 2. ON A SUNDRY NOTICE, THE METHOD OF WATER DISPOSAL. 3.
LATEST GAS CHARACTERISTICS REPORT. 4. LATEST GAS METER CALIBRATION REPORT
BLM POC: JIM HUGHES 575-234-5950

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Production Engineer Signature [Signature] Date 11/10/14
Company Comments

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>9/16/14</u>	Time <u>0800</u>
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FOR OFFICE USE ONLY

Number <u>51</u>	Date	Type of Inspection <u>PJ</u>
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OFFICIAL FILE COPY I & E CFO

Number 14JH3331

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☒ Certified Mail - Return
Receipt Requested
7010167000095766160☐ Hand Delivered Received
byUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	
CA	NMNM111022
Unit	
PA	

Bureau of Land Management Office				Operator			
CARLSBAD FIELD OFFICE				MEWBOURNE OIL COMPANY			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 5270 HOBBS NM 88241			
Telephone 575.234.5972				Attention			
Inspector HUGHES				Attn Addr			
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
TAMANO 15 FED.COM 1	15-1	NWNW 15	18S	31E	NMP	EDDY	NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
(FACILITY)							

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
09/15/2014	13:00	NTL 2008-1 paragraph 5	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
10/25/2014			43 CFR 3163.1(i)

Remarks

SPECIFIC GRAVITY INFORMATION NOT AVAILABLE ON LOCATION AS REQUIRED BY NTL 2008-1 PARAGRAPH 5. MAKE SPECIFIC GRAVITY INFORMATION AVAILABLE ON LOCATION NO LATER THAN 10/25/14. FYI, OTHER INFORMATION IS PRESENT BUT VERY VERY FAINT AND DIFFICULT TO READ. BLM POC: JIM HUGHES 575-234-5950

When violation is corrected, sign this notice and return to above address.

Company Representative Title Production Engineer Signature [Signature] Date 11/11/14

Company Comments

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer [Signature] Date 9/16/14 Time 05:00

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
13				
Type of Inspection				
CV				

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14