

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC megan.moravec@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. COTTON DRAW UNIT 171H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R31E SESW 200FSL 2480FWL		9. API Well No. 30-015-42503
		10. Field and Pool, or Exploratory PADUCA; BONE SPRING
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/27/14-8/30/14) Spud @ 11:30. TD 17-1/2? hole @ 772?. RIH w/ 19 jts 13-3/8? 48# H-40 BTC csg, set @ 772?. Lead w/ 810 sx CIC, yld 1.34 cu ft/sk. Disp w. 215 bbls FW. Circ 482 sx cmt to surf. PT all BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi, held for 30 min, OK.

(9/2/14-9/5/14) TD 12-1/4? hole @ 4342?. RIH w/ 106 jts 9-5/8? 40# K-55 BTC csg, set @ 4342?. Lead w/ 1270 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 326 bbls FW. Circ 467 sx cmt to surf. PT annular @ 250/3500 psi, OK. PT all other BOPE @ 250/5000 psi, each held for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(9/21/14-9/25/14) TD 8-3/4? hole @ 12905?. RIH w/ 294 jts 5-1/2? 17# HCP-110 BTC csg, set @ 12905?. Lead w/ 735 sx CIC, yld 1.96 cu ft/sk. Tail w/ 1360 sx CIH, yld 1.22 cu ft/sk. Disp w/ 181 bbls FW and 117 bbls mud. Open DVT, set @ 5065.9?. 2nd stage cmt lead w/ 155 sx CIC, yld 2.30 cu ft/sk.

AD 2/10/15
ACCEPTED FOR RECORD
NM OCD

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #267969 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 01/29/2015		ACCEPTED FOR RECORD FEB 4 2015 <i>Deborah Ham</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 10/03/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

3 Additional data for EC transaction #267969 that would not fit on the form

32. Additional remarks, continued

Tail w/ 125 sx CIC, yld 1.33 cu ft/sk. Disp w/ 117 bbls FW. RR @ 00:00.