

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM01085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
IRWIN 23-14 FEDERAL 1

9. API Well No.
30-015-39891

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY

Contact: HOPE KNAULS
E-Mail: hknauls@cimarex.com

3a. Address
202 S. CHEYENNE AVE
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 918-585-1100

10. Field and Pool, or Exploratory
BONE SPRNG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T19S R30E 1300FNL 695FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED BATTERY DIAGRAM FOR THE IRWIN 23-14 #1 LOCATION

RVD 2/11/15
Accepted for record
NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 22 2015

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 1/15/15
[Signature]

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #278129 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFSS for processing by LINDA DENNISTON on 01/13/2015 ()

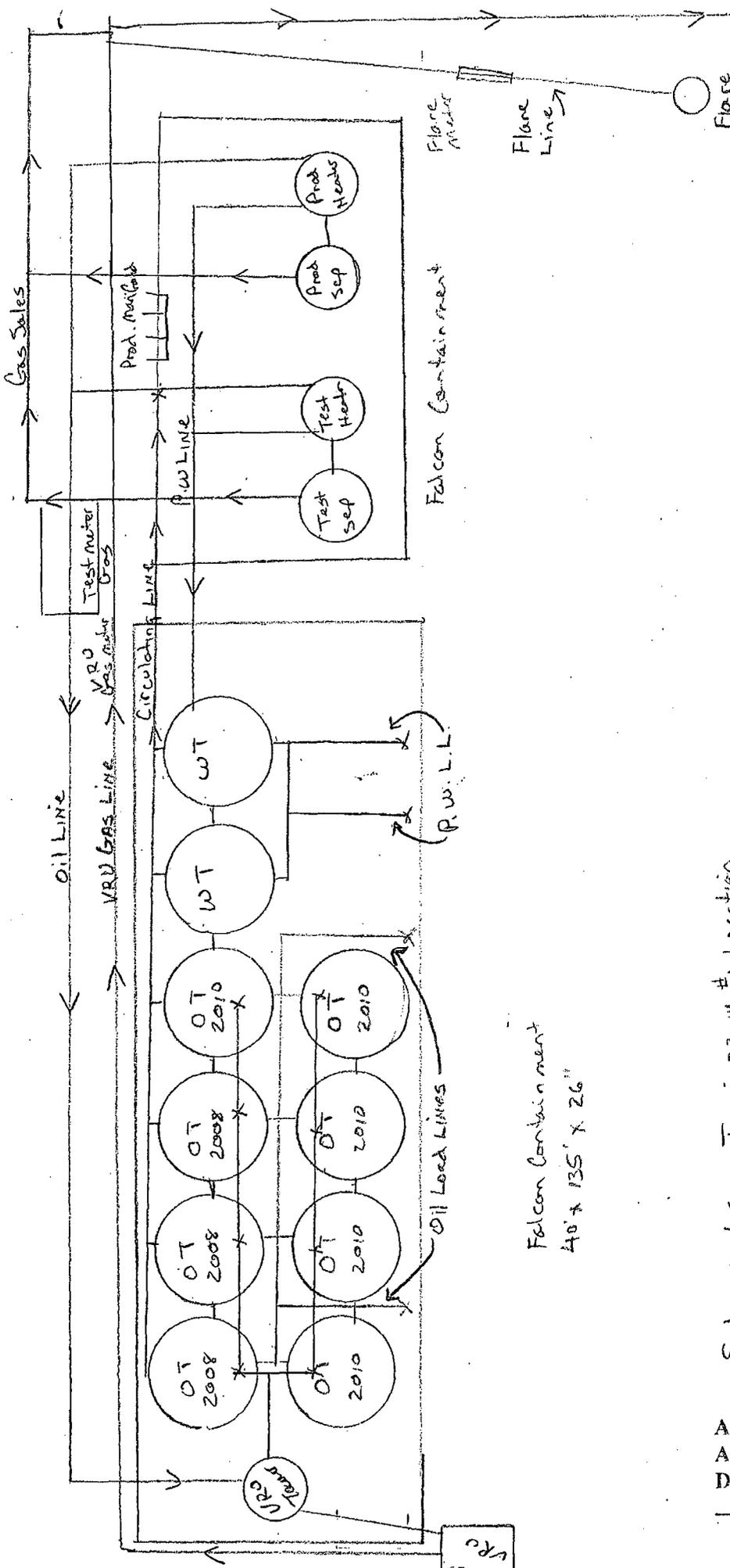
Name (Printed/Typed) HOPE KNAULS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 11/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Falcon Containment
40' x 135' x 26"

Sales Meter on Irwin 23-14 # Location

- Sales Meter
- Check meter
- VRU meter - 309775093
- Flare meter - NFL9775093
- Test meter - Ncw9775093

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 1/15/15

[Signature]



SPCC/ EXEMPTION LETTER EVALUATION FORM

FACILITY INFORMATION

New: _____ Existing/ Updated: X

Lease Name Irwin 23-14 Battery State: NM County: Eddy

Latitude 32.649517 Longitude 103.93685 T-R-S _____

A Spill Prevention Control & Countermeasure (SPCC) Plan or an SPCC exemption letter must be prepared for every facility owned or operated by Cimarex.

SPCC DETERMINATION CRITERIA

1. The topography around the facility has very little or no gradient (mostly flat).
2. The facility does not have any permanent drainage channels.
3. If a spill occurred it would stay in close proximity to the facility or collect in low lying areas around the site.
4. There is not any 'Navigable Water within 1 1/2 miles of the facility.

If the production facility does not meet the Exemption Letter criteria above, then a full SPCC Plan must be prepared and the information below must be completed.

COMPLETE ALL INFO BELOW FOR A SPCC PLAN

Spill Response Company Name & Phone Number: Talon LLP - 575-746-8768

Vacuum Truck Responder Name & Phone Number: Crain Hot Oil - 575-396-6543

Directions to facility: Hwy 62/180 & Hwy 360 T/N on 360 go 6 miles to CR 222, T/E go 1.7 m to Lease Rd, T/N go 1.5 m To Y Stay Left, go 1.4 m to Location

FACILITY DIAGRAM INFORMATION

Circle which direction is NORTH on the diagram ← ⊕ → ↓

Flow direction if a leak occurred: South

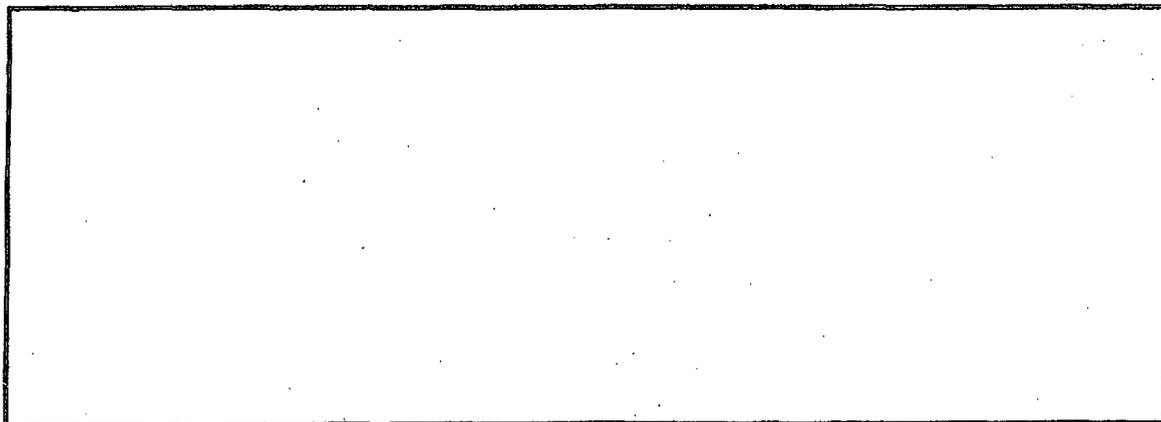
Berm Dimensions: Length: 135 Width: 40 Height: 26"

Diameter & Capacity of ALL Vessels: 15.6 x 15.6 500 Bbl

Tank Manufacture Dates (If not noted on tank diagram below): _____

INSTRUCTIONS: IN THE BLOCK BELOW, PLEASE DO THE FOLLOWING:

- 1 DRAW THE BERM AREA THAT IS AROUND THE TANKS & VESSELS
- 2 DRAW EACH TANK/VESSEL IN THE BERM AND LABEL ITS CONTENTS & CAPACITY (BBLs)
- 3 DRAW IN THE PIPING WITHIN THE FIRE WALL INCLUDING THE LOADOUT LINES



¹"Navigable waters" as defined in section 502(7) of the FWPCA, and includes: (1) all navigable waters of the United States, as defined in judicial decisions prior to passage of

