OCD Artesia

(August 2007)	B SUNDRY	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP)	NTERIOR GEMENT RTS ON WELLS		OMB N	APPROVED IO. 1004-0135 : July 31, 2010 or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8910195770	
1. Type of Well Oil Well	☐ Gas Well 🗷 Oth		8. Well Name and No. S LOCO HILLS 18			
2. Name of Opera OXY USA IN	ator NCORPORATED		9. API Well No. 30-015-03517-00-S1			
	AY PLAZA STE 1 TX 77046-0521	e)	10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of We	ell (Footage, Sec., T		11. County or Parish, and State			
Sec 19 T189	S R29E SWSE 66		EDDY COUNTY, NM			
					,	
1	2. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF S	UBMISSION	TYPE OF ACTION				
Notice of I	ntent	☐ Acidize	☐ Deepen	_	Production (Start/Resume)	
☐ Subsequen	t Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclama		☐ Well Integrity
	•	☐ Casing Repair	■ New Construction	☐ Recomplete ☐ Other ☑ Temporarily Abandon		Other
☐ Final Aban	donment Notice	☐ Change Plans	☐ Plug and Abandon			
		☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		<u>.</u>
If the proposal Attach the Bon following complexing has been determined that TD-2424' Pl OXY USA In currently bei	is to deepen directions d under which the wor pletion of the involved n completed. Final Ab t the site is ready for fi BTD-2394' Perfs- ic. respectfully req ng evaluated for w	ally or recomplete horizontally, it will be performed or provide operations. If the operation resondomment Notices shall be file nal inspection.) 2344-2386' uests to temporarily abanyater injection performancy	at details, including estimated starting give subsurface locations and meast the Bond No. on file with BLM/BL/sults in a multiple completion or record only after all requirements, included only after all requirements. The before we continue with the andstones layers are response.	ured and true ver A. Required subsompletion in a ne ding reclamation, Fhis well is e water	ical depths of all pertir lequent reports shall be sw interval, a Form 316 have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once

water injection. Probably will need to run Saturation logs to isolate watered layers or open additional layers with good saturation, in order to optimize the production.

RIH & set CIBP @ +/-2294', dump bail 4sx cmt to +/- 2259'
 Notify BLM/NMOCD of casing integrity test 24hrs in advance.
 RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

	reace Due to NOI	<u></u>	rebnitted to PAA.				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #258224 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 12/15/2014 (15JA0125SE)							
Name(Printed/Typed	DAVID STEWART	Title	SR. REGULATORY ADVISOR				
Signature	(Electronic Submission)	Date	08/25/2014				
Denied THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	James a. Como	Title	SPET 1-15-15 Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ce LFD				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc. - Proposed South Loco Hills Unit #18 API No. 30-015-03517

CIBP @ 2294' w/ 35' cmt

8-1/2" hole @ 464' 7" csg @ 464' w/ 100sx-TOC-Surf-Circ 6-1/4" hole @ 2424' 4-1/2" csg @ 2424' Perfs @ 2344-2386'