

FEB 17 2015

CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO.

30-015-42755

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VA-1835

7. Lease Name or Unit Agreement Name

Humidor BML State Com

8. Well Number

5H

9. OGRID Number

025575

10. Pool name or Wildcat

Willow Lake; Bone Spring, West

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	I	:	2365	feet from the	South	line and	575	feet from the	East	line
Unit Letter	P	:	230	feet from the	South	line and	400	feet from the	East	line
Section	23			Township	24S	Range	27E	NMPM	Eddy	County
Section	26			Township	24S	Range	27E	NMPM	Eddy	County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,171' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOBS ☐OTHER: ☐OTHER: Surface & Intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/6/15 - Resumed drilling with rotary tools at 8:30 pm.

2/7/15 - Surface casing TD 17-1/2" hole to 738'. Set 13-3/8" 48# J-55 ST&amp;C casing at 738'. Cemented with 260 sacks Class "C" + 0.2% D013 + 5% D020 + 5#/sx D042 + 5% D044 + 0.13#/sx D130 + 0.2% D46 + 0.2% D65 (yld 2.15, wt 12.8). Tailed in with 146 sacks Class "C" + 0.5% D020 + 5#/sx D042 + 0.13% D130 + 1% S001 (yld 1.71, wt 13.50). Circulated 34 sacks to the surface.

2/8/15 - Tested casing to 800 psi, good. WOC 27 hours. Reduced hole to 12-1/4" and resumed drilling.

2/10/15 - Intermediate casing TD 12-1/4" hole to 2,506'. Set 9-5/8" 36# J-55 LT&amp;C casing at 2,506'. Cemented with 665 sacks Class "C" + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.13#/sx D130 + 0.2% D46 (yld 2.10, wt 12.80). Tailed in with 115 sacks Class "C" +

## CONTINUED ON NEXT PAGE

Spud Date:

10/28/14

Rig Release Date:

Must be in compliance with NMOCD Rule 5.9 prior to transporting/selling product.

I hereby certify that the information above is true and complete to the best of my knowledge

SIGNATURE

TITLE

Regulatory Reporting Technician

DATE

February 13, 2015

Type or print name

Laura Watts

E-mail address:

laura@yatespetroleum.com

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

TITLE

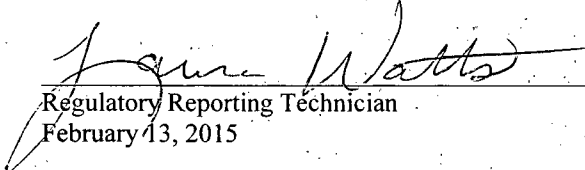
DATE

Conditions of Approval (if any):

**Form C-103 continued:**

1% D020 + 3#/sx D042 + 5% D044 + 0.1% D065 + 0.13#/sx D130 + 0.1% D201 + 0.2% D46 (yld 1.77, wt 13.50). Circulated 267 sacks to the surface.

2/11/15 – Tested casing to 1200 psi, good. WOC 27 hours. Reduced hole to 8-3/4" and resumed drilling.

  
\_\_\_\_\_  
Regulatory Reporting Technician  
February 13, 2015