Submit Copy To Appropriate District Office. NM OIL CONSERVATION District I – (575) 393-6161 Apresia District II – (575) 748-1283 District II – (575) 748-1283	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 ARTESIA DISTRICT William Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	1 : : : : : : : : : : : : : : : : : : :
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 FEB 1 7 2016 CONSERVATION DIVISION	30-015-42755
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec, NM 97410	STATE FEE
<u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, INIVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VA-1835
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Humidor BML State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	5H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Willow Lake; Bone Spring, West
	Willow Edite, Boile Spring, West
4. Well Location	
	feet from the <u>East</u> line
Unit Letter P 230 feet from the South line and	feet from the East line
Section 23 Township 24S Range 27E	NMPM Eddy County
Section 26 Township 24S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	10 Process
3;171' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	F
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
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Humidor BML State com 5H Section 23-T24S-R27E Eddy County, New Mexico Page 2

Form C-103 continued:

1% D020 + 3#/sx D042 + 5% D044 + 0.1% D065 + 0.13#/sx D130 + 0.1% D201 + 0.2% D46 (yld 1.77, wt 13.50). Circulated 267 sacks to the surface.

2/11/15 – Tested casing to 1200 psi, good. WOC 27 hours. Reduced hole to 8-3/4" and resumed drilling.

Regulatory Reporting Technician February 13, 2015