Submit To Appropriate Two Copies District I	riate Distric								esources							orm C-105 July 17, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II FEB 2 3 2015									•	1. WELL API NO. 30-015-37044							
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									2. Type of Lease								
District IV RECEIVED									STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
I										5. Lease Nat		_	ement N	ame			
⊠ COMPLET	COMPLETION DEPOND (Fill in hoves #1 through #31 for State and Fee wells only)									STALEY STATE 6. Well Number: 5							
#33; attach this a	ind the plai									d/or							
		WORKO	VER 🗆	DEEPE	NING	□PLUGBACI	к 🛛	DIFFERE	NT RESER	VOIR	R ⊠ OTHER	D	HC-47	28			
8. Name of Oper	ator: LR	E OPER	RATINO	, LLC	C	•					9. OGRID:	281994					
10. Address of O	perator: c	/o Mike Pi	ppin LLC	, 3104 N	V. Sulliv	van, Farmington,	NM 8	37401			11. Pool name or Wildcat:						
	•		•								RED LAKE, Glorieta-Yeso NE (96836)						
	I IIta I a	04		70	- · · · · · · · · · · · · · · · · · · ·					41			an Andres (97253)		l citi-		
12.Location Surface:	Unit Ltr H	Section 30	on	Towns 17-S	nıp	Range 28-E	Lot		Feet from	tne	N/S Line North	330	from the	E/W East	Line	County Eddy	
BH:						, 20-L			1030		, riorui	INOTH 330		Lust		Eddy	
13. Date Spudde	d 14. Da	ate T.D. Re	eached	15 T	Date Dri	lling Rig Releas	ed	T 16	Date Com	rleted	d (Ready to Produce		11	7 Eleva	tions (DF	and RKB,	
10/27/09	11/9/0	9		11/9/	09			W	O: 2/19/15		RT, GR			T, GR,	GR, etc.): 3595' GR		
18. Total Measur 4790'				4729	' (CBF	ck Measured Dep '@3190')	pth	20 Y		tiona	Survey Made? 21. Type Electric and Other Induction, Density/Neutron						
22. Producing In 1762'-2256'-				2747'-	3140'	- SA											
23.		*******	- 100 - 100 100		CAS	ING REC	ORI			trin							
CASING SI 8-5/8"	ZE		HT LB./F 4# J-55	T		DEPTH SET			OLE SIZE 12-1/4"		CEMENTII 375	NG REG		A	MOUNT 0	PULLED,	
5-1/2"			7# J-55			4771'	-	7-7/8"			500 sx 35/65 Poz/C 0'						
										+ 550 sx C							
24					LDI	ED DECORD	i			Lac		TUDD	IC DEC	ODD		-	
SIZE	TOP		BOT	TOM	LIN	ER RECORD SACKS CEM	ENT	SCREE	N	25.			NG REC		PACK	ER SET	
											7/8"	31	42'				
26. Perforation San Andres:				nber)					ID, SHOT					T, SQUEEZE, ETC.			
San Andres:								1762			AMOUNT AND KIND MATERIAL USED 1513 gals 7.5% HCL; fraced w/29,424# 100 mesh &						
San Andres:	2747'-3	140', 38	<u>holes</u>					2365	2664		161,844# 40/70 Brady sand in slick water 1504 gals 7.5% HCL; fraced w/30,384# 100 mesh &						
								256,153# 4	0/70 Br	ady sand	in slick	water					
Existing Yeso	below C	CBP @ 3	190': 3	215'-4	1595°,	262 holes		2747	3140'		1503 gals 7.5% HCL; fraced w/28,345# 100 mesh & 323,926# 40/70 Brady sand in slick water						
28.			·				PRO	DDUC	TION								
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status Pumping							ıs (Prod	l. or Shut	-in)								
Date of Test Within 30 days	.		Cho	Choke Size		Prod'n For Test Period:			Bbl Ga		s - MCF		Water - Bbl.		Gas - C	Oil Ratio	
Flow Tubing Press.	Casing	sing Pressure Calculated 24 Hour Rate		24-	Oil - Bbl.		Gas	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		r.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell				<u></u>			·				est Witne Smith	essed By	/:				
31. List Attachm	ents					· · · · · ·			-			1				-	
32. If a temporar	y pit was u	sed at the	well, attac	h a plat	with th	e location of the	tempo	orary pit.									
33. If an on-site h	-			-			-										
						Latitude					Longitude				NA.	D 1927 1983	
I hereby certij Signature		ie inform Lile V			J	Printed *	-		•		to the best	of my		Ü	d beliej	r	
"			·		-	Name Mik	e Pip	hш	i ille:	retr	oleum Engi	neer	Date	e: 2/20	J/,13	400	
E-mail Addre	ss: mike	@pippin	llc.com				····									MO	

B

INSTRUCTIONS

STALEY STATE #5 - Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1064'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1501'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1813'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3180'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3301'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>4720'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto_	· · · · · · · · · · · · · · · · · · ·				
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZON	NE:
No. 1, from	to		to	
No. 2, from	to		to	
	IMP	ORTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from.......to..........feet......

From	То	Thickness In Feet	Littlology		From	То	Thickness In Feet	Lithology		
			- On File -					¢		
		,								
									P	