Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION Expires: July 31, 2010

811 S. FIRST STREENMNM55929

SUNDRY NOTICES AND REPORTS ON WELLS	011 9 LIK21 21KE	ENMNM55929	
Do not use this form for proposals to drill or to respite an abandoned well. Use form 3160-3 (APD) for such proposals	ARTESIA NIM 001	M	
abandoned well. Use form 3160-3 (APD) for such proposals	NZEKAXIMOK	Wif Indian, Allottee or	Tribe Nam

	. ARTESIA DI	STRICT		·	
SUBMIT IN TRIPLICATE - Other instruction	ons on reverse sider 0 2	2015	7. If Unit or CA/Agreen NMNM124192	nent, Name and/or No.	
1. Type of Well ☑ Gas Well ☐ Other RECEIVED		Well Name and No. SHOWSTOPPER 19 FEDERAL COM 5H			
Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com		/ L. L /	9. API Well No. 30-015-37373-00-S1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 575-748-6946 Fx: 575-748-6968		10. Field and Pool, or Exploratory WILLOW LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		:	11. County or Parish, ar	nd State	
Sec 19 T25S R29E NENW 330FSL 2310FWL			EDDY COUNTY,	NM	
_			<u> </u>		
12. CHECK APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	ТҮРЕ О	ACTION		<u></u>	
☑ Notice of Intent ☐ Acidize	□ Deepen	Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair	□ New Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
☐ Convert to Injection	☐ Plug Back	■ Water D	Disposal	****	
following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.) COG Operating LLC respectfully requests 90-day approve curtailment due to line pressure. Approval period from 1/1/14 to 3/31/14	only after all requirements, includ	ing reclamation	1, have been completed, an	nd the operator has	
Maximum flared is 700 MCFD	PĀP	ATTAC	THEN EOD		
·	OOM	SEE ATTACHED FOR CONDITIONS OF APPROVAL			
Accepted for second National	CON	DHO	NS OF APPRO	OVAL	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #23 For COG OP Committed to AFMSS for process Name (Printed/Typed) STORMI DAVIS	6288 verified by the BLM We ERATING LLC, sent to the Ca sing by MEIGHAN SALAS on Title PREPA	arlsbad 05/01/2014 (1			
Name(Francea Typea) STORINI DAVIS	THE FREFA	RER		. :	
Signature (Electronic Submission)	Date 02/21/2	GEPTEL	FOR BECOR	D	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE // / /					
Approved By	Title	/FEB	2 0/ 2015	MBAF 1	
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the surviview would entitle the applicant to conduct operations thereon.	ot warrant or abject lease Office	BURLAU OF L //CARLSBA	AND MANAGEMENT D FIELD OFFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri		willfully to ma	ike to any department or	gency of the United	

Showstopper 19 Federal Com 5H 30-015-37373 COG Operating LLC February 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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