

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMLC CONSERVATION
ARTESIA DISTRICT
MAR 02 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029548A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COFFEE FEDERAL 189. API Well No.
30-015-4240010. Field and Pool, or Exploratory
CEDAR LAKE; GLORIETA-YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: FATIMA VASQUEZ
E-Mail: fatima.vasquez@apachecorp.com3a. Address
303 VETERANS AIRPARK LN
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E SWNW 1990FNL 1010FWL
32.836278 N Lat, 103.913626 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

09/09/2014 MIRUSU. Log TOC @ Surface.

Stage I - Perf Blinbry/Tubb @ 5860', 76', 5900', 24', 55', 90', 6025', 50', 72', 95', 6122', 45', 60', 85', 6210', & 40' w/ 1 SPF, 15 holes. Spot 336 gals acid. Acidize w/ 3150 gals 15% HCl NEFE acid.

09/10/2014 POH & LD tbg.

09/18/2014 Frac Blinbry/Tubb w/ 169,890 gals 20# & 221,639# 16/30 sand. Flush w/ 4746 gals 10# linear gel. Spot 959 gals 15% HCl acid.

Stage II - Set CBP @ 5830'. Perf Blinbry @ 5180', 5200', 12', 25', 43', 53', 72', 5304', 35', 49', 66', 80', 96', 5414', 30', 48', 70', 86', 5508', 66', 80', 94', 5614', 30', 48', 68', 90', 5715', 31', 47', & 83' w/ 1 SPF, 31 holes. Acidize w/ 2573 gals 15% HCl. Frac w/ 154,098 gals

AD 3/2/15
Accepted for record
NMLC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292101 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 02/23/2015

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 02/18/2015

ACCEPTED FOR RECORD

FEB 25 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #292101 that would not fit on the form

32. Additional remarks, continued

20#, 199,509# 16/30 sand & 3948 gals 10# linear gel. Spot 1025 gals 15% HCL.
Stage III - Set CBP @ 5140'. Perf Glorieta/Paddock @ 4620', 50', 68', 86', 4703', 20', 38', 65',
87', 4810', 30', 53', 72', 86', 95', 4920', 35', 52', 69', 84', 5006', 24', 39', 69', & 91' w/ 1
SPF, 25 holes. Acidize w/ 2522 gals 15% HCL. Frac w/ 161,574 gals 20# & 223,427# 16/30 sand.
Flush w/ 4872 gals 10# linear gel.
09/19/2014 ND frac valve & spool. NU prod spool. RIH w/ bit & tbg.
09/22/2014 DO CBP @ 5140' & 5830'. Circ hole clean to PBTD @ 6373'.
09/23/2014 RIH w/ 2-7/8" J-55 8.5# tbg. SN @ 6247'. ETD @ 6336'. TAC @ 4555'.
09/24/2014 RIH w/ pump & rods. Clean location & RDMOSU.
10/07/2014 Set 640 pumping unit. POP.