Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
Office NM OIL CONSERVATION State of New Mexico District - (575) 393-6161 ARTESIA DISTRICT Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 MAR 811 S. First St., Artesia, NM 88210 9 2015 OIL CONSERVATION DIVISION	30-015-41141
811 S. First St., Artesia, NM 88270 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 TVED	STATE FEE
<u>Bishect 1.</u> (303) 170 3 100	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SRO State Com
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	43H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Hay Hollow; Bone Spring
4. Well Location	
Unit Letter D : 190 feet from the North line and 9	90 feet from the West line
Section 17 Township 26S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3113' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	-
DOWNHOLE COMMINGLE	
OTHER:	Completion Operations
Office:	Completion Operations d give pertinent dates, including estimated date
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