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Form 3160-5 (August 2007)	NM OIL CODISERACTION UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR 0 2 2015		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
	BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM-0557371			
SUNDRY NOTICES AND REPORTS ON研究的 BUNDRY NOTICES AND REPORTS ON TO REPORT AND Do not use this form for proposals to drill or to re-enter and				6. If Indian, Allottee or Tribe Name			
Abandoned well. Use Form 3160-3 (APD) for such proposals				7 1511-14 - 6 0 A / A			
SUBMIT IN	TRIPLICATE - Other instructio	ons on page 2.		7. If Unit of CA/Agr	eement, Name ar	10/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. AAO FEDERAL 18			
2. Name of Operator APACHE CORPORATION <873>				9. API Well No. 30-015-42035			
3. Address 303 VETERANS	none No. <i>(include area</i> 32-818-1000 / 432-818-	· /	10. Field and Pool or Exploratory Area RED LAKE; GLORIETA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
LOT G, SEC 1, T 18S, R 27E, 2400' FNL & 1650' FEL				EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTION				CE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTI						
Notice of Intent	Acidize	Deepen Facture Treat	Production (Start/Resume) Water Shut-Off Well Integrity Reclamation				
Subsequent Report	ent Notice Change Plans Plug and Abandon Tempor				plete DRILLING OPS: CASING rarily Abandon & <u>CEMENT REPORT</u>		
Attached the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for Bond No: BLM-CO-1463	8/9/2014 SPUD;	the Bond No. on file with BI ts in a multiple completion of	.M/BIA. Rec r recompletio	uired subsequent reports m n in a new interval, a Form amation, have been complet	ust be filed within 30 3160-4 must be filed and the operator h $\frac{1}{2}$	0 days I once	
	DRILLED 91' TO 352'; TD SURFACE						
CIRC; TOH T	/ RUN 13.375" CASING ; CIRC HO	LE CLEAN F/ CSG; NOTIF	TED BLM				
, 8/9/2014 <u>SURFACE CS</u>	<u>G 13.375" HOLE17.5", H-40, 48# S</u>	<u>ET 352'; FC @308'</u> ; RAN	5 CENTRAI	LIZERS;			
CMT WITH:	530 SX, CLASS C (14.8 PF CIRC 135	PG, 1.34 YLD)					
SURFACE CS	G PRESSURE TEST: 1200 PSI/30 N	MINOK	RI	PORT CONTINUED ON	LPAGE 2.		
14. I hereby certify that the foregoin	ng is true and correct.			AUGEPTED	FOR RECO	HD	
Name (Printed/Typed) MICHELLI	ECOOPER	Title DRIL	LING TECH				
Signature Michild	'e Coaser	Date 10/23/	2014	FEB	2 0 2015		
	THIS SPACE FOR	R FEDERAL OR STATE C	OFFICE USE		Jam		
Approved by		Title		BUREAU OF 1/ CARLSBAL	AND MANAGEMEN D_FIELD_OFFICE	1	
Conditions of approval, if any, are attack or certify that the applicant holds legal of lease which would entitle the applicant t	t warrant subject Office	······································					
Title 18 U>S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	43 U.S.C. Section 1212, make it a crin statements or representations as to any	me for any person knowingly y matter within its jurisdiction	and willfully n.	v to make to any department	or agency of the Un	ited	

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AAO FEDERAL 18 End of Well Sundry

8/11–8/15 DRILL OUT CMT & FLOAT; START DRLG PRODUCTION DRL F/ 352'-4518'; TD; TOH FOR CSG; MIRU LOGGERS

8/15/2014 <u>SURFACE CSG 5.5" HOLE 7.875", L-80, 17# SET 4518'; FC @.4474'</u>; RAN 50 CENTRALIZERS; Lead: 600 SX, (PPG 12.6, Yield 2.0) Tail: 350 SX, (PPG 14.2, Yield 1.3) CIRC 264 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

8/15/2014 RIG RELEASED

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