

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC-064050

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TRIGG FEDERAL #4

2. Name of Operator
LEGACY RESERVES OPERATING LP

9. API Well No.
30-015-31571

3a. Address
PO BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
432-689-5200

10. Field and Pool or Exploratory Area
RED LAKE;QUEEN-GRAYBURG-SAN ANDRES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 2210' FEL, UNIT LETTER O, SEC. 26, T17S, R27E

11. County or Parish, State
EDDY CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTICE OF INCIDENTS OF NONCOMPLIANCE #GMB1411043

FORMATION: San Andres, Queen, Grayburg

WATER PRODUCED: 40-45 bbls per day

STORED: 1 - 210 bbl Steel Tank

MOVED: Transfer pump to South Red Lake II Injection Battery

DISPOSAL: Legacy Reserves: SRL II Unit Injection Battery

LOCATION: Sec. 35-T17S-R27E

PERMIT: Fed #400 ?

filed 3/10/15
Accepted for record
NMLC

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 9 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

LAURA PINA

Title REGULATORY TECH

Signature *Laura Pina*

Date 11/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

FEB 17 2015

Date

J.A. Amos

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

San Andres, Queen, Grayburg

2. Amount of water produced from each formation in barrels per day.

40-45 BBls per day

3. How water is stored on the lease.

1 - 210 BBl Steel Tank

4. How water is moved to disposal facility.

Transfer Pump to South Red Lake II injection Battery.

5. Operator's of disposal facility

Legacy Reserves

a. Lease name or well name and number SRL II Unit Inj. Battery

b. Location by ¼ ¼ Section, Township, and Range of the disposal system _____

Sec. 35 - T17S - R27E

c. The appropriate NMOCD permit number Fed # 400

Legacy Reserves - Trigg Federal 4

Sec. 26-T17S-R27E
330 FSL & 2210 FEL
API # 3001531571
Eddy County N.M.

Field Contact

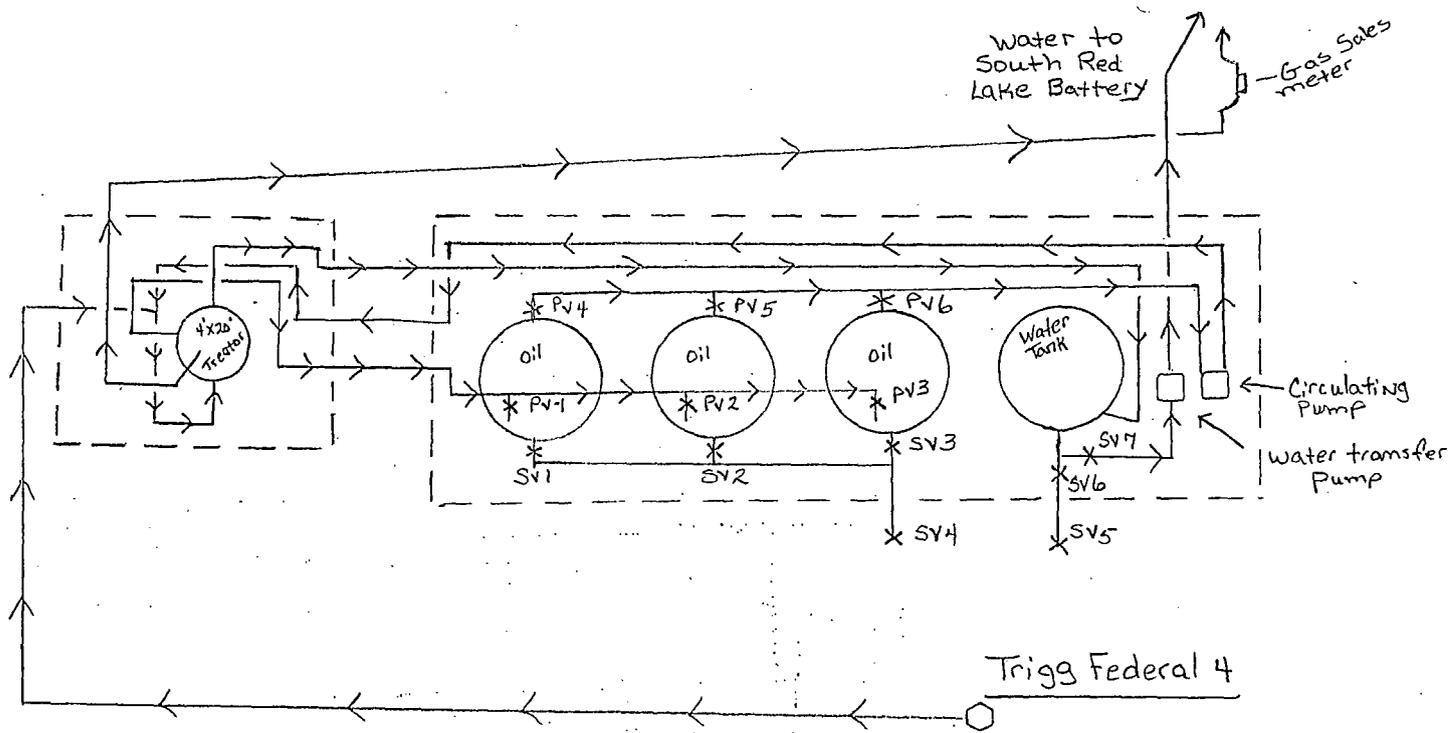
Hugh Rogers 575-605-1563

Sales Phase

- SV1 - Closed (Sealed) Oil load line valve
- SV2 - Closed (Sealed) Oil load line valve
- SV3 - Closed (Sealed) Oil load line valve
- SV4 - Closed - oil load line valve
- SV5 - Closed - water load line valve
- SV6 - open - water load line valve
- SV7 - open - Transfer pump Inlet valve

Production Phase

- PV1 - Closed (Sealed) Oil Fill line Valve
- PV2 - open (Sealed) Oil Fill line Valve
- PV3 - Closed (Sealed) Oil Fill line Valve
- PV4 - Closed (Sealed) Circulating line Valve
- PV5 - Closed (Sealed) Circulating line Valve
- PV6 - Closed (Sealed) Circulating line Valve



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2/11/15
[Signature]

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14