

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		<sup>2</sup> OGRID Number 025575
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015 - 42146	<sup>5</sup> Pool Name Welch; Bone Spring	<sup>6</sup> Pool Code 64010
<sup>7</sup> Property Code 37020	<sup>8</sup> Property Name Blast BLA Federal	<sup>9</sup> Well Number 2H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	20	26S	27E		1030	North	15	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	26S	27E		429	North	269	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1/16/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
034053	Plains Trucking P.O. Box 4648 Houston, TX 77210-4648	O
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT JAN 07 2015 RECEIVED		

**IV. Well Completion Data**

<sup>21</sup> Spud Date RH 5/21/14 RT 5/27/14	<sup>22</sup> Ready Date 12/14/14	<sup>23</sup> TD 12,350'	<sup>24</sup> PBDT 12,303'	<sup>25</sup> Perforations (7837'-12,289' perms and toe sleeve)	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
30"	20"	60'	189 sx redi-mix to surface		
17-1/2"	13-3/8"	377'	350 sx (circ)		
12-1/4"	9-5/8"	2023'	525 sx (circ)		
8-1/2"	5-1/2"	12,350'	2216 (TOC 22' CBL)		

**V. Well Test Data**

<sup>31</sup> Date New Oil 12/15/14	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tina Huerta*

Printed name:  
Tina Huerta

Title:  
Regulatory Reporting Supervisor

E-mail Address:  
tina@yatespetroleum.com

Date:  
January 5, 2014

Phone:  
575-748-1471

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *[Signature]*

Approval Date: *3-9-15*

Pending BLM approvals will  
subsequently be reviewed  
and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM100549

6. If Indian, Allottee, or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
BLAST BLA FEDERAL 2H

2. Name of Operator **YATES PETROLEUM CORPORATION** Contact: **LAURA WATTS**  
E-Mail: **laura@yatespetroleum.com**

9. API Well No.  
30-015-42146

3a. Address  
**105 SOUTH FOURTH STREET  
ARTESIA, NM 88210**

3b. Phone No. (include area code)  
Ph: **575-748-4272**  
Fx: **575-748-4585**

10. Field and Pool, or Exploratory  
**WELCH, BONE SPRING**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 20 T26S R27E NENE 1030FNL 15FEL**

11. County or Parish, and State  
**EDDY COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/21/14 - Spudded well with rathole service at 6:00 am. Hole size 30 inch. Set 60 ft of 20 inch conductor and cemented with 189 sacks redi-mix to the surface.  
5/27/14 - Resumed drilling with rotary tools at 5:30 am. Notified Terry Wilson with BLM-Carlsbad of intent to run and cement casing. TD 17-1/2 inch hole to 377 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 377 ft. Pumped 20 bbls fresh water and cemented with 350 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.1 gal/sx D080 + 0.125 lb/sx D130 (yld 1.36, wt 14.8). Circulated 84 sacks to surface. Mike Balliett with BLM-Carlsbad was present during cementing operations.  
5/29/14 - Tested casing to 1200 psi, ok. WOC 31 hours 45 mins. Reduced hole to 12-1/4 inch and resumed drilling.  
5/31/14 - TD 12-1/4 inch hole to 2,037 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 2,023 ft. Cemented with 350 sacks 35:65:6 Poz C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.2 percent D112 + 0.125 lb/sx D130 (yld 2.13, wt 14.8). Tailed

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #250842 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) <b>LAURA WATTS</b>	Title <b>REG REPORTING TECHNICIAN</b>
Signature (Electronic Submission)	Date <b>06/25/2014</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any department or agency of the United

**Additional data for EC transaction #250842 that would not fit on the form**

**32. Additional remarks, continued**

in with 175 sacks 50/50 Poz C + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt 14.8). Circulated 74 sacks to surface. BLM was notified before running casing and cement, but not present to witness cementing.

6/2/14 - Tested casing to 1000 psi for 30 mins, ok. WOC 52 hours 30 mins. Reduced hole to 8-3/4 inch and resumed drilling.

6/5/14 - Drilled to 7,021 ft KOP and continued drilling directional.

6/8/14 - Drilled to 7,814 ft and reduced hole to 8-1/2 inch and resumed drilling.

6/17/14 - Reached TD 8-1/2 inch hole to 12,350 ft. Notified Terry Wilson with BLM-Carlsbad of intent to run casing.

6/19/14 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 12,350 ft. Float collar set at 12,303 ft.

Cemented with 700 sacks LiteCrete + 0.2 percent D046 + 0.3 percent D065 + 0.4 percent D167 + 0.02 gal/sx D177 (yld 2.27, wt 9.7). Tailed in with 1516 sacks 50/50 Poz C + 3 lb/sx D042 + 0.2 percent D046 + 0.1 percent D065 + 2 percent D174 + 0.03 percent D208 + 0.2 percent D238 + 0.5 percent D800 (yld 1.33, wt 13.5). Circulated 62 sacks to the surface.

6/20/14 - Rig released at 10:00 pm.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549
2. Name of Operator YATES PETROLEUM CORPORATION - Mail: laura@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 F: 575-748-4585		8. Well Name and No. BLAST BLA FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R27E NENE 1030FNL 15FEL		9. API Well No. 30-015-42146
		10. Field and Pool, or Exploratory WELCH; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Other
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/13/14 - Ran CBL from 7,430 ft to the surface with 1000 psi.  
10/15/14 - Pressured casing to 3000 psi for 30 mins, good. Pressured up to 6800 psi open toe sleeve at 12,289 ft. Pumped 1000 gallons of 15 percent HCL acid, 320 barrels 3 percent KCL with CRW-132.  
12/2-3/14 - Perforated Bone Spring 7,837 ft - 12,183 ft (504 holes). Acidized the perforated Bone Spring and toe sleeve with 58,000 gallons 15 percent HCL, frac with a total of 6,206,818 lbs 16/30 RCS and 20/40 White sand.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285905 verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 12/19/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned *AS*

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any department or agency of the United

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM100549

6. If Indian, Allottee, or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
BLAST BLA FEDERAL:2H

2. Name of Operator: YATES PETROLEUM CORPORATION  
Contact: LAURA WATTS  
E-Mail: laura@yatespetroleum.com

9. API Well No.  
30-015-42146

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4272  
Fx: 575-748-4585

10. Field and Pool, or Exploratory  
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description).  
Sec 20 T26S R27E NENE 1030FNL 15FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/15/14 - Date of 1st production - Bone Spring

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #285906 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 12/19/2014

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Approved By _____	Title _____
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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM100549

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
BLAST BLA FEDERAL 2H

2. Name of Operator Contact: TINA HUERTA  
YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com

9. API Well No.  
30-015-42146

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4168  
Fx: 575-748-4585

10. Field and Pool, or Exploratory  
WELCH; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T26S R27E NENE 1030FNL 15FEL

11. County or Parish, and State  
EDDY COUNTY, NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/15 - Set AS1-packer with 2.250 inch F profile and 2-7/8 inch 6.5Lb L-80 tubing at 7100 ft.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #290300 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 02/03/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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UNITED STATES  
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BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM100549	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug-Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com		7. Unit or CA Agreement Name and No.	
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		8. Lease Name and Well No. BLAST BLA FEDERAL 2H	
3a. Phone No. (include area code) Ph: 575-748-4168		9. API Well No. 30-015-42146	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 1030FNL 15FEL At top prod interval reported below NENE 1030FNL 15FEL At total depth NWNW 429FNL 269FWL		10. Field and Pool, or Exploratory WELCH; BONE SPRING	
14. Date Spudded 05/21/2014		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T26S R27E Mer	
15. Date T.D. Reached 06/17/2014		12. County or Parish EDDY	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/14/2015		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3249 GL		18. Total Depth: MD 12350 TVD	
19. Plug Back T.D.: MD 12303 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIAL BOND/GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30.000	20.000		0	60		189		0	
17.500	13.375 J55	48.0	0	377		350		0	
12.250	9.625 J55	36.0	0	2023		525		0	
8.500	5.500 P110	17.0	0	12350		2216		22	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7100	7100						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7837	12289	7837 TO 12183		504	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7837 TO 12289	ACIDIZED WITH 58,000G 15 PERCENT HCL AND FRAC WITH A TOTAL OF 6,206,818LB 16/30
7837 TO 12289	RCS AND 20/40 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2014	01/16/2015	24	→	1137.0	1901.0	2250.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/64	SI		→	1137	1901	2250			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #290307 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	424	1379		CASTILE	424
TOS	1380	1869		TOS	1380
BOS	1870	2049		BOS	1870
LAMAR	2050	2109		LAMAR	2050
BELL CANYON	2110	2969		BELL CANYON	2110
CHERRY CANYON	2970	4149		CHERRY CANYON	2970
BRUSHY CANYON	4150	5669		BRUSHY CANYON	4150
BONE SPRING	5670	12350		BONE SPRING	5670

32. Additional remarks (include plugging procedure):  
2 logs mailed to BLM-CARLSBAD along with surveys. 1 log mailed to NMOC-D-Artesia on 2/3/15. (WIS system would not let me attach surveys)

Surveys attached

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #290307-Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 02/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***