

NM OIL CONSERVATION

MAR 9 2015 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-42755
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1835
7. Lease Name or Unit Agreement Name Humidor BML State Com
8. Well Number 5H
9. OGRID Number 025575
10. Pool name or Wildcat Willow Lake; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	I	:	2365	feet from the	South	line and	575	feet from the	East	line
Unit Letter	P	:	230	feet from the	South	line and	400	feet from the	East	line
Section	23		Township	24S	Range	27E	NMPM	Eddy	County	
Section	26		Township	24S	Range	27E	NMPM	Eddy	County	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,171' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Production casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/15 - Drilled to 8,434' KOP and continued drilling directional.
 2/17/15 - Drilled to 9,434' reduced hole to 8-1/2" and continued drilling.
 2/25/15 - Reached TD 8-1/2" hole to 16,176'.
 2/26/15 - Set 5-1/2" 17# P-110 BT&C casing at 16,176'. Frac sleeves set at 9,452', 9,555', 9,654', 9,753', 9,852', 9,950', 10,053', 10,155', 10,256', 10,359', 10,461', 10,560', 10,662', 10,759', 10,862', 10,957', 11,059', 11,161', 11,263', 11,366', 11,462', 11,562', 11,663', 11,766', 11,860', 11,963', 12,063', 12,158', 12,261', 12,363', 12,465', 12,565', 12,668', 12,763', 12,865', 12,964', 13,062', 13,165', 13,265', 13,366', 13,468', 13,569', 13,669', 13,771', 13,874', 13,976', 14,079', 14,181', 14,284', 14,386', 14,489', 14,591', 14,693', 14,795', 14,898', 15,000', 15,102', 15,205', 15,307', 15,408', 15,510', 15,612', 15,711', 15,810', 15,912', 16,014', 16,115'.

CONTINUED ON NEXT PAGE:

Spud Date: 10/28/14

Rig Release Date: 2/28/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE March 5, 2015

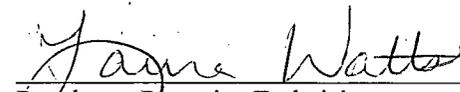
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 3/13/15

Conditions of Approval (if any):

Form C-103 continued:

Float collar set at 16,173'. Cemented with 550 sacks LW PVL + 0.1% D046 + 0.1% D065 + 0.3% D167 + 2% D174 + 0.01 gal/sx D177 + 0.05% D208 + 100# D229 + 0.15% D800 (yld 2.85, wt 9.50). Tailed in with 2040 sacks Reg PVL + 0.2% D046 + 75# D049 + 0.1% D065 + 2% D174 + 0.03 gal/sx D177 + 0.04% D208 + 0.4% D238 + 0.6% D800 (yld 1.42, wt 13.00)


Regulatory Reporting Technician
March 5, 2015