Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31	
se	Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

5. Lease Serial No. NMNM06808

Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM72615		
1. Type of Well Oil Well Gas Well Ott	8. Well Name and No. JAMES RANCH 12							
2. Name of Operator BOPCO LP	Contact: `TF E-Mail: tjcherry@bas		9. API Well No. 30-015-22162-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702		o. (include area code 21-7379	e)	10. Field and Pool, WILDCAT	or Exploratory			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 21 T22S R30E SWNE 14	EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATI	E NATURE OF	NOTICE, RE	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	□ Dee	pen	□ Producti	on (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Casing Repair ☐ I		cture Treat	□ Reclama		■ Well Integrity		
_ ,			v Construction	□ Recomp		Other Venting and/or Flari		
☐ Final Abandonment Notice			g and Abandon	-	rily Abandon	ng		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plu	-	■ Water D				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, April - June 2014.								
Wells going to this battery are	as follows:		CE.	E ATTA	CHED FO	R		
James Ranch Unit 012H / 30-015-22162-00-S03 James Ranch Unit DI1 126H / 30-015-39254-00-S1 James RAnch Unit DI1 163H / 30-015-41694-00-S1								
Requesting approval to flare 6 intermittent and is necessary or	00 MCFD, depending on pipulue to restricted pipeline cap	peline cond pacity.	litions. Flaring v	will be	NM (OIL CONSERVATION		
_ •		•				MAR 1 2 2015		
14. I hereby certify that the foregoing is	Electronic Submission #244	PCO LP, se	nt to the Carlsba	ıd	-	RECEIVED		
Name(Printed/Typed) TRACIE J	CHERRY		Title REGUL	ATORY ANA	LYST			
Signature (Electronic S	ubmission)		Date 05/02/2	CCEPTEI	FOR RECA	ORD /		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E //			
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the sub		Title Office	BYREAU OF I	WID MAGEME B FIELD OFFICE	Of Roll		
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crin atements or representations as to a	ne for any pe any matter wi	rson knowingly and thin its jurisdiction	willfully to mak	e to any department	or agency of the United		

Additional data for EC transaction #244313 that would not fit on the form

32. Additional remarks, continued

Flared volumes will be reported on monthly production reports

James Ranch 12 30-015-22162 BOPCO LP March 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

031115 JAM