

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM025528
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE BARRETT E-Mail: mbarrett@limerockresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached.		8. Well Name and No. <i>Eagle 33A Ad 1</i> Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached <i>30-015-29106</i>
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 230 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**
NM OIL CONSERVATION
ARTESTA DISTRICT
MAR 12 2015

Accepted for record
RD 3/13/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245885 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0156SE)		RECEIVED ACCEPTED FOR RECORD MAR 11 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST	
Signature (Electronic Submission)	Date 05/15/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #245885 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM025528	NMNM025528	EAGLE 33A FED 1	30-015-29106-00-S1	Sec 33 T17S R27E NENE 330FNL 990FEL
NMNM025528	NMNM025528	EAGLE 33 O FEDERAL 19	30-015-36051-00-X1	Sec 33 T17S R27E SWSE 330FSL 2210FEL
				32.797034 N Lat, 104.282189 W Lon
NMNM025528	NMNM025528	EAGLE 33 O FEDERAL 19	30-015-39459-00-S1	Sec 33 T17S R27E SWSE Lot O 290FSL 2210FEL
NMNM025528	NMNM025528	EAGLE 33 P FEDERAL 24	30-015-41288-00-S1	Sec 33 T17S R27E SESE 470FSL 360FEL
				32.783267 N Lat, 104.274517 W Lon
NMNM025528	NMNM025528	EAGLE 33A FED 2	30-015-29593-00-S1	Sec 33 T17S R27E NENE 990FNL 330FEL
NMNM025528	NMNM025528	EAGLE 33B FED 3	30-015-29211-00-S1	Sec 33 T17S R27E NWNE 1030FNL 2310FEL
NMNM025528	NMNM025528	EAGLE 33B FED 4	30-015-29594-00-S1	Sec 33 T17S R27E NWNE 330FNL 1670FEL
NMNM025528	NMNM025528	EAGLE 33G FED 5	30-015-29107-00-S1	Sec 33 T17S R27E SWNE 1850FNL 2310FEL
NMNM025528	NMNM025528	EAGLE 33G FED 6	30-015-29595-00-S1	Sec 33 T17S R27E SWNE 2460FNL 1350FEL
NMNM025528	NMNM025528	EAGLE 33G FEDERAL 27	30-015-41226-00-S1	Sec 33 T17S R27E SWNE 2310FNL 2310FEL
NMNM025528	NMNM025528	EAGLE 33O FED 11	30-015-29081-00-S1	Sec 33 T17S R27E SWSE 990FSL 2410FEL
NMNM025528	NMNM025528	EAGLE 33O FED 12	30-015-29598-00-S1	Sec 33 T17S R27E SWSE 330FSL 1850FEL
NMNM025528	NMNM025528	EAGLE 33O FEDERAL 20	30-015-33832-00-C1	Sec 33 T17S R27E SWSE 990FSL 1750FEL
NMNM025528	NMNM025528	EAGLE 33O FEDERAL 20	30-015-33832-00-C2	Sec 33 T17S R27E SWSE 990FSL 1750FEL
NMNM025528	NMNM025528	EAGLE 33P FED 13	30-015-29082-00-S1	Sec 33 T17S R27E SESE 1140FSL 1090FEL
NMNM025528	NMNM025528	EAGLE 33P FED 14	30-015-29599-00-S1	Sec 33 T17S R27E SESE 430FSL 330FEL
NMNM025528	NMNM025528	EAGLE 33P FEDERAL 15	30-015-33829-00-C1	Sec 33 T17S R27E SESE 330FSL 890FEL
NMNM025528	NMNM025528	EAGLE 33P FEDERAL 15	30-015-33829-00-C2	Sec 33 T17S R27E SESE 330FSL 890FEL
NMNM025528	NMNM025528	EAGLE 33P FEDERAL 16	30-015-34103-00-C1	Sec 33 T17S R27E SESE 1090FSL 330FEL
NMNM025528	NMNM025528	EAGLE 33P FEDERAL 16	30-015-34103-00-C2	Sec 33 T17S R27E SESE 1090FSL 330FEL

10. Field and Pool, continued

RED LAKE;QUEEN-GRAYBURG-SA



Eagle 34 Btty NMNM025528

Eagle 33 A Federal #1	30-015-29106
Eagle 33 A Federal #2	30-015-29593
Eagle 33 B Federal #3	30-015-29211
Eagle 33 B Federal #4	30-015-29594
Eagle 33 G Federal #5	30-015-29107
Eagle 33 G Federal #6	30-015-29595
Eagle 33 O Federal #11	30-015-29081
Eagle 33 O Federal #12	30-015-29598
Eagle 33 O Federal #19	30-015-39459
Eagle 33 O Federal #20	30-015-33832
Eagle 33 P Federal #13	30-015-29082
Eagle 33 P Federal #14	30-015-29599
Eagle 33 P Federal #15	30-015-33829
Eagle 33 P Federal #16	30-015-34103
Eagle 33 G Federal #27	30-015-41226
Eagle 33 P Federal #24	30-015-41288

**Eagle 33A Fed 1
30-015-29106
Lime Rock Resources II A LP
March 11, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

031115 JAM