	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN JNDRY NOTICES AND REPO It use this form for proposals to boned well. Use form 3160-3 (Al	INTERIOR CON AGEMENT ORTS ON WELLS	Artesta OME	370	
SUBMI	7. If Unit or CA/A	greement, Name and/or N			
1. Type of Well	8. Well Name and I MultipleSee /				
2. Name of Operator		Ra			
	RCES II A LP E-Mail: mbarrett@	MIKE BARRETT Imerockresources.com 3b. Phone No. (include area code	MultipleSee		
1111 BAGBY STREE	3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		MultipleSeé	Attached	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MultipleSee Attached		n)	11. County or Paris		
			EDDY COUN	EDDY COUNTY, NM	
12. CHEC	CK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSIO	ON	TYPE OF ACTION			
Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Resume)	U Water Shut-Of	
Subsequent Report	<ul><li>Alter Casing</li><li>Casing Repair</li></ul>	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
☐ Final Abandonment N		Plug and Abandon	Temporarily Abandon	Venting and/or F	
	Convert to Injection	Plug Back	U Water Disposal	115	
	pieted operation (creatly batte an pertine	nt details, including estimated startin	g date of any proposed work and app	roximate duration thereof	
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# Additional data for EC transaction #245878 that would not fit on the form

#### Wells/Facilities, continued

7

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Agreement NMNM0557370	Lease NMNM0557370	Well/Fac Name, Number EAGLE 344 FED 1 EAGLE 344 FED 1 EAGLE 34 FED 31 EAGLE 34 JFED 29 EAGLE 34 J FED 29 EAGLE 34A FEDERAL 39 EAGLE 34A FEDERAL 39 EAGLE 34A FEDERAL 49 EAGLE 34A FEDERAL 49 EAGLE 34A FEDERAL 49 EAGLE 34B FEDERAL 52 EAGLE 34B FEDERAL 52 EAGLE 34G FED 14 EAGLE 34G FED 14 EAGLE 34G FEDERAL 41 EAGLE 34G FEDERAL 41 EAGLE 34G FEDERAL 54 EAGLE 34H FED 16 EAGLE 34H FEDERAL 42 EAGLE 34H FEDERAL 55 EAGLE 34J FED 19 EAGLE 34J FED 20	API Number 30-015-29108-00-S1 30-015-31736-00-C2 30-015-31734-00-C2 30-015-31734-00-C2 30-015-33195-00-C1 30-015-33195-00-C2 30-015-33624-00-C2 30-015-33624-00-C2 30-015-33624-00-C2 30-015-33624-00-C2 30-015-33274-00-C2 30-015-33182-00-C1 30-015-33182-00-C1 30-015-33261-00-C2 30-015-33261-00-C2 30-015-33261-00-C2 30-015-33261-00-C2 30-015-33191-00-C1 30-015-33265-00-C1 30-015-33265-00-C1 30-015-33265-00-C2 30-015-33265-00-C2 30-015-33265-00-C2 30-015-33265-00-C2 30-015-33265-00-C2 30-015-33265-00-C1 30-015-33265-00-C1 30-015-33265-00-C2 30-015-392111-00-S1 30-015-292111-00-S1 30-015-29211-00-S1 30-015-29541	Location Sec 34 T17S R27E NENE 330FNL 990FEL Sec 34 T17S R27E NWSE 1650FSL 2310FEL Sec 34 T17S R27E NWSE 1650FSL 2310FEL Sec 34 T17S R27E NWSE 2310FSL 1650FEL Sec 34 T17S R27E NWSE 2310FSL 1650FEL Sec 34 T17S R27E NENE 960FNL 815FEL Sec 34 T17S R27E NENE 960FNL 815FEL Sec 34 T17S R27E NENE 960FNL 815FEL Sec 34 T17S R27E NENE 425FNL 230FEL Sec 34 T17S R27E NENE 425FNL 230FEL Sec 34 T17S R27E NWNE 530FNL 2510FEL Sec 34 T17S R27E NWNE 990FNL 2310FEL Sec 34 T17S R27E NWNE 990FNL 2310FEL Sec 34 T17S R27E SWNE 1650FNL 2310FEL Sec 34 T17S R27E SWNE 1650FNL 1600FEL Sec 34 T17S R27E SWNE 1650FNL 1600FEL Sec 34 T17S R27E SWNE 1650FNL 1650FEL Sec 34 T17S R27E SWNE 2310FNL 1650FEL Sec 34 T17S R27E SWNE 2310FNL 990FEL Sec 34 T17S R27E SENE 2310FNL 900FEL Sec 34 T17S R27E SENE 2310FNL 900FEL
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10. Field and Pool, continued

RED LAKE;GLORIETA-YESO RED LAKE;QUEEN-GRAYBURG-SA



# Eagle 34 Btty NMNM0557370

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### Eagle 34A Fed 1 30-015-29108 Lime Rock Resources II A LP March 11, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

#### 031115 JAM