

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064050A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *Ecgle 34F Sed*
Multiple--See Attached9. API Well No. *30-015-2963*
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE BARRETT

E-Mail: mbarrett@limerockresources.com

3a. Address

1111 BAGBY STREET SUITE 4600
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-623-8424
Fx: 575-623-8810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 387 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

NM OIL CONSERVATION
ARTESTA DISTRICT
MAR 12 2015**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**Accepted for Record
MAR 13 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #245879 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0158SE)**

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 05/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 11 2015

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #245879 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC064050A	NMLC064050A	EAGLE 34F FED 12	30-015-29635-00-S1	Sec 34 T17S R27E SENW 2310FNL 2420FWL
NMLC064050A	NMLC064050A	EAGLE 34F FEDERAL 40	30-015-33236-00-C1	Sec 34 T17S R27E SENW 1550FNL 2110FWL
NMLC064050A	NMLC064050A	EAGLE 34F FEDERAL 40	30-015-33236-00-C2	Sec 34 T17S R27E SENW 1550FNL 2110FWL
NMLC064050A	NMLC064050A	EAGLE 34F FEDERAL 57	30-015-33535-00-C1	Sec 34 T17S R27E SENW 2310FNL 1575FWL
NMLC064050A	NMLC064050A	EAGLE 34F FEDERAL 57	30-015-33535-00-C2	Sec 34 T17S R27E SENW 2310FNL 1575FWL
NMLC064050A	NMLC064050A	EAGLE 34C FED 5	30-015-29096-00-S1	Sec 34 T17S R27E NENW 330FNL 1650FWL
NMLC064050A	NMLC064050A	EAGLE 34 F FEDERAL 69	30-015-41287-00-S1	Sec 34 T17S R27E SENW 2355FNL 2455FWL
NMLC064050A	NMLC064050A	EAGLE 34 FEDERAL 30	30-015-31735-00-C1	32.791463 N Lat, 104.266528 W Lon
NMLC064050A	NMLC064050A	EAGLE 34 FEDERAL 30	30-015-31735-00-C2	Sec 34 T17S R27E NESE 2310FSL 330FEL
NMLC064050A	NMLC064050A	EAGLE 34C FEDERAL 47	30-015-33275-00-C1	Sec 34 T17S R27E NESE 2310FSL 330FEL
NMLC064050A	NMLC064050A	EAGLE 34C FEDERAL 47	30-015-33275-00-C2	Sec 34 T17S R27E NENW 460FNL 2235FWL
NMLC064050A	NMLC064050A	EAGLE 34C FEDERAL 51	30-015-33272-00-C1	Sec 34 T17S R27E NENW 460FNL 2235FWL
NMLC064050A	NMLC064050A	EAGLE 34C FEDERAL 51	30-015-33272-00-C2	Sec 34 T17S R27E NENW 990FNL 1650FWL
NMLC064050A	NMLC064050A	EAGLE 34C FEDERAL 71	30-015-41218-00-S1	Sec 34 T17S R27E NENW 990FNL 1650FWL
NMLC064050A	NMLC064050A	EAGLE 34F FED 11	30-015-29084-00-S1	Sec 34 T17S R27E NENW 990FNL 1650FWL
NMLC064050A	NMLC064050A	EAGLE 34I FED 17	30-015-29091-00-S1	Sec 34 T17S R27E SENW 1650FNL 1650FWL
NMLC064050A	NMLC064050A	EAGLE 34I FED 18	30-015-29655-00-S1	Sec 34 T17S R27E NESE 2310FSL 990FEL
NMLC064050A	NMLC064050A	EAGLE 34I FEDERAL 32	30-015-31747-00-C1	Sec 34 T17S R27E NESE 1740FSL 280FEL
NMLC064050A	NMLC064050A	EAGLE 34I FEDERAL 32	30-015-31747-00-C2	Sec 34 T17S R27E NESE 1650FSL 990FEL
NMLC064050A	NMLC064050A	EAGLE 35 FED 3	30-015-31761-00-C1	Sec 34 T17S R27E NESE 1650FSL 990FEL
NMLC064050A	NMLC064050A	EAGLE 35 FED 3	30-015-31761-00-C2	Sec 35 T17S R27E NWSW 2310FSL 990FWL
NMLC064050A	NMLC064050A	EAGLE 35L FED 1	30-015-29090-00-C1	Sec 35 T17S R27E NWSW 2310FSL 990FWL
NMLC064050A	NMLC064050A	EAGLE 35L FED 1	30-015-29090-00-C2	Sec 35 T17S R27E NWSW 2310FSL 330FWL
NMLC064050A	NMLC064050A	EAGLE 35L FED 2	30-015-29633-00-S1	Sec 35 T17S R27E NWSW 2310FSL 330FWL
NMLC064050A	NMLC064050A	EAGLE 35L FEDERAL 4	30-015-32836-00-C1	Sec 35 T17S R27E NWSW 1820FSL 960FWL
NMLC064050A	NMLC064050A	EAGLE 35L FEDERAL 4	30-015-32836-00-C2	Sec 35 T17S R27E NWSW 1800FSL 430FWL

10. Field and Pool, continued

RED LAKE SAN ANDRES
RED LAKE;GLORIETA-YESO
RED LAKE;QUEEN-GRAYBURG-SA



Eagle 34 Btty NMLC064050A

Eagle 34 C Federal #5	30-015-29096
Eagle 34 C Federal #47	30-015-33275
Eagle 34 C Federal #51	30-015-33272
Eagle 34 F Federal #11	30-015-29084
Eagle 34 F Federal #12	30-015-29635
Eagle 34 F Federal #40	30-015-33236
Eagle 34 F Federal #57	30-015-33535
Eagle 34 Federal #30	30-015-31735
Eagle 34 I Federal #17	30-015-29091
Eagle 34 I Federal #18	30-015-29655
Eagle 34 I Federal #32	30-015-31747
Eagle 35 L Federal #1	30-015-29090
Eagle 35 L Federal #2	30-015-29633
Eagle 35L Federal #3	30-015-31761
Eagle 35 L Federal #4	30-015-32836
Eagle 34 C Federal #71	30-015-41218
Eagle 34 F Federal #69	30-015-41287

**Eagle 34F Fed 12
30-015-29635
Lime Rock Resources II A LP
March 11, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

031115 JAM