

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM0557370

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No. Eagle 35E  
Multiple--See Attached Federal 10

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE BARRETT

E-Mail: mbarrett@limerockresources.com

9. API Well No. 30-005-33035  
Multiple--See Attached

3a. Address

1111 BAGBY STREET SUITE 4600  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-623-8424  
Fx: 575-623-881010. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 300 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****NM OIL CONSERVATION  
ARTESIA DISTRICT****MAR 12 2015**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245913 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0145SE)

**RECEIVED**

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

Signature

(Electronic Submission)

Date

05/15/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# **Additional data for EC transaction #245913 that would not fit on the form**

## **Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0557370	NMNM0557370	EAGLE 35E FEDERAL 10	30-015-33035-00-C1	Sec 35 T17S R27E SWNW 2310FNL 215FWL
NMNM0557370	NMNM0557370	EAGLE 26 M FEDERAL 1	30-015-34014-00-C1	Sec 26 T17S R27E SWSW Lot M 230FSL 230FWL
NMNM0557370	NMNM0557370	EAGLE 26 M FEDERAL 1	30-015-34014-00-C2	Sec 26 T17S R27E SWSW Lot M 230FSL 230FWL
NMNM0557370	NMNM0557370	EAGLE 26 N FEDERAL 2	30-015-34007-00-C1	Sec 26 T17S R27E SESW Lot N 515FSL 1630FWL
NMNM0557370	NMNM0557370	EAGLE 26 N FEDERAL 2	30-015-34007-00-C2	Sec 26 T17S R27E SESW Lot N 515FSL 1630FWL
NMNM0557370	NMNM0557370	EAGLE 26 N FEDERAL 6	30-015-39564-00-S1	Sec 26 T17S R27E SESW 330FSL 2310FWL
NMNM0557370	NMNM0557370	EAGLE 26 P FEDERAL 3	30-015-34082-00-S1	Sec 26 T17S R27E SESE Lot P 755FSL 890FEL
NMNM0557370	NMNM0557370	EAGLE 26 P FEDERAL 3	30-015-34082-00-S2	Sec 26 T17S R27E SESE Lot P 755FSL 890FEL
NMNM0557370	NMNM0557370	EAGLE 26 P FEDERAL 4	30-015-39360-00-S1	Sec 26 T17S R27E SESE 330FSL 530FEL
NMNM0557370	NMNM0557370	EAGLE 26 P FEDERAL 5	30-015-39452-00-S1	Sec 26 T17S R27E SESE Lot P 990FSL 730FEL
NMNM0557370	NMNM0557370	EAGLE 35 E FEDERAL 20	30-015-40809-00-S1	Sec 35 T17S R27E SWNW 2310FNL 960FWL
NMNM0557370	NMNM0557370	EAGLE 35E FEDERAL 10	30-015-33035-00-C2	Sec 35 T17S R27E SWNW 2310FNL 215FWL
NMNM0557370	NMNM0557370	EAGLE 35E FEDERAL 11	30-015-33242-00-C1	Sec 35 T17S R27E SWNW 1800FNL 1100FWL
NMNM0557370	NMNM0557370	EAGLE 35E FEDERAL 11	30-015-33242-00-C2	Sec 35 T17S R27E SWNW 1800FNL 1100FWL

## **10. Field and Pool, continued**

RED LAKE;GLORIETA-YESO  
RED LAKE;QUEEN-GRAYBURG-SA



Eagle 35 Satellite Battery NMNM0557370

Eagle 35 E Federal #10	30-015-33035
Eagle 35 E Federal #11	30-015-33242
Eagle 35 E Federal #20	30-015-40809
Eagle 26 M Federal #1	30-015-34014
Eagle 26 N Federal #2	30-015-34007
Eagle 26 N Federal #6	30-015-39564
Eagle 26 P Federal #3	30-015-34082
Eagle 26 P Federal #5	30-015-39452
Eagle 26 P Federal #4	30-015-39360

**Eagle 35E Federal 10  
30-015-33035  
Lime Rock Resources II A LP  
March 11, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**031115 JAM**