

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057798
2. Name of Operator LIME ROCK RESOURCES II A LP		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		8. Well Name and No. Logan 35 Fede Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. 30-015-36081 Multiple--See Attached
		10. Field and Pool, or Exploratory NE RED LAKE RED LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 550 MCFPD

Estimated Time - 15 days

Please see attached well list for wells in battery.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION
ARTESIA-DISTRICT

MAR 12 2015

Accepted for record

RD NMOCD 3/13/15

14. I hereby certify that the foregoing is true and correct.		RECEIVED	
Electronic Submission #245902 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0150SE)			
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST		
Signature (Electronic Submission)	Date 05/15/2014	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #245902 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 1	30-015-36081-00-C1	Sec 35 T17S R27E NESE 1520FSL 1280FEL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 11	30-015-30749-00-C1	Sec 35 T17S R27E SESE 1310FSL 400FEL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 11	30-015-30749-00-C2	Sec 35 T17S R27E SESE 1310FSL 400FEL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 12	30-015-30750-00-C1	Sec 35 T17S R27E SESE 580FSL 1030FEL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 12	30-015-30750-00-C2	Sec 35 T17S R27E SESE 580FSL 1030FEL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 13	30-015-30735-00-C1	Sec 35 T17S R27E SWSW 990FSL 990FWL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 13	30-015-30735-00-C2	Sec 35 T17S R27E SWSW 990FSL 990FWL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 14	30-015-30736-00-C1	Sec 35 T17S R27E SWSW 330FSL 500FWL
NMLC057798	NMLC057798	LOGAN 35 FEDERAL 14	30-015-30736-00-C2	Sec 35 T17S R27E SWSW 330FSL 500FWL
NMLC057798	NMLC057798	LOGAN 35 M FEDERAL 16	30-015-40806-00-S1	Sec 35 T17S R27E SWSW 990FSL 370FWL



LOGAN 35 BATTERY NMLC057798

Logan 35 Federal #1 (C01) Yeso	30-015-36081
Logan 35 Federal #1 (C02) SA	30-015-36081
Logan 35 Federal #2 (C01) (Yeso)	30-015-30436
Logan 35 Federal #2 (C02) (SA)	30-015-30436
Logan 35 Federal #3 (C01) (Yeso)	30-015-30408
Logan 35 Federal #3 (C02) (SA)	30-015-30408
Logan 35 Federal #4 (C01) (Yeso)	30-015-30437
Logan 35 Federal #4 (C02) (SA)	30-015-30437
Logan 35 Federal #5 (C02) SA	30-015-30475
Logan 35 Federal #5 (C01) Yeso	30-015-30475
Logan 35 Federal #6 (C01) (Yeso)	30-015-30438
Logan 35 Federal #6 (C02) (SA)	30-015-30438
Logan 35 Federal #11 (C01) (Yeso)	30-015-30749
Logan 35 Federal #11 (C02) (SA)	30-015-30749
Logan 35 Federal #12 (C01) (Yeso)	30-015-30750
Logan 35 Federal #12 (C02) (SA)	30-015-30750
Logan 35 Federal #13 (C01) (Yeso)	30-015-30735
Logan 35 Federal #13 (C02) (SA)	30-015-30735
Logan 35 Federal #14 (C01) (Yeso)	30-015-30736
Logan 35 Federal #14 (C02) (SA)	30-015-30736
Logan 35 M Federal #16	30-015-40806

Logan 35 Federal 1
30-015-36081
Lime Rock Resources II A LP
March 11, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

031115 JAM