NM OIL CONSERVATION ARTESIA DISTRECARTESIA

Form 3160-5 (August 2007)

UNITED STATES MAR 1 2 2015.

 FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201
C INC

· . Bt	JREAU OF LAND MANAG	EMENI					
SUNDRY	Lease Serial No. NMLC061705B If Indian, Allottee or Tribe Name						
Do not use thi abandoned wel							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X N M 7 10 10 X						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. POKER LAKE UN	IIT CVX JV BS 00	5H				
2. Name of Operator BOPCO LP	Contact: T E-Mail: tjcherry@bas	9. API Well No. 30-015-39018-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (Ph: 432-221	include area code) -7379	area code) 10. Field and Pool, or Exploratory UNKNOWN			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish,	and State		
Sec 25 T24S R30E SWSE 10		EDDY COUNTY, NM					
·			<u> </u>	•			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE I	VATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	□ Deepe			ion (Start/Resume)	■ Water Shut-	,"
☐ Subsequent Report	☐ Alter Casing	☐ Fractu	re Treat Construction	Reclam		☐ Well Integri	ty
· - · · · · · · · · · · · · · · · · · ·	Casing Repair			□ Recomp	•		Flari
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection				arily Abandon	ng	
13. Describe Proposed or Completed Ope						imata dunation than	- of
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resultandonment Notices shall be filed	ive subsurface lo ne Bond No. on f lts in a multiple	cations and measu ile with BLM/BIA completion or reco	ired and true vo A. Required su completion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	ent markers and zor filed within 30 days 0-4 shall be filed on	nes. S Ice
BOPCO, LP respectfully subm April - June 2014.	nits this sundry for Notice o	f Intent to inte	rmittently flare	90-days,	LRD	xied for reco NEADCID 3/13/15	sci
Wells going to this battery are			3/13/15				
PLU Big Sinks 24 24 30 USA PLU Big Sinks 25 Federal 1H PLU Big Sinks 35 24 30 USA	/30-015-40155-00-S1	Poker lake	Unit CVX J	TVBS #	0134		
Requesting approval to flare 5 intermittent and is necessary of	io MCFD, depending on pip due to restricted pipeline ca	peline condition pacity.	ne Floridaffii	TT Acou	ACHED FOR ONS OF AP	PROVAL	
14. I hereby certify that the foregoing is	true and correct.	T		=======================================			
	Electronic Submission #24	14299 verified DPCO LP. sen	by the BLM We t to the Carlsba	II Information	n System		
	emmitted to AFMSS for proce	essing by CAT	THY QUEEN on	06/06/2014 (1	•		
Name(Printed/Typed) TRACIE J	· .	Title REGUL	ATORY AN	ALYST			
Signature (Electronic S	Submission)		Date 05/02/2	014 ACC	FPT/FD FOR/	RECORD	
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE U	SĘ//	7/1 //	
		T			MAR 10 X	15	
Approved By	L	Title		bard X/0	THE NIE	//	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	ubject lease	Office	//_	REAU OF LAND MAN.	FFICE /		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creatatements or representations as to	rime for any personany matter with	on knowingly and in its jurisdiction.	willfully 6 m	ake to any department or	agency of the Unite	:d

Additional data for EC transaction #244299 that would not fit on the form

32. Additional remarks, continued

Flared volumes will be reported on monthly production reports.

PLU CVX JV BS 005H 30-015-39018 BOPCO LP March 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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