Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	OMB 140. 1004-0	כגי
	Expires: July-31, 2	201
Lease	Serial No.	

OCD Artesla

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July-31, 2010		
					5. Lease Serial No. NMNM0522A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X NM 71016X		
1. Type of Well	8. Well Name and No. POKER LAKE UNIT 411H						
② Oil Well ☐ Gas Well ☐ Oth  2. Name of Operator	HERRY		. 9. API Well No.	······			
BOPCO ĹP	30-015-39						
			o. (include area code 21-7379	e) -	10. Field and Pool, or Exploratory POKER LAKE S		
4. Location of Well (Footage, Sec., T			11. County or Parish,	and State			
Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon			EDDY CO			/, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	Product	ion (Start/Resume)	☐ Water Shut-Off	
<del>-</del>	□ Alter Casing	☐ Fra	cture Treat	Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	olete	<b>⊠</b> Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon		□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐ W		🗖 Water D			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully subm	k will be performed or provide operations. If the operation restandonment Notices shall be file nal inspection.)	he Bond No. o ults in a multip d only after all	n file with BLM/BIA le completion or reco requirements, include	A. Required sub ompletion in a r ling reclamation	osequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once	
April - June 2014.	·			, ,	AL SETTION	1840£) 4.194.18002.q	
Wells going to this battery are Poker Lake Unit 058 / 30-015- Poker Lake Unit 302H / 30-015 Poker Lake Unit 357H / 30-015 Poker Lake Unit 401H / 30-015 Poker Lake Unit 412H / 30-015 Poker Lake Unit 413H / 30-015	SEE ATTACHED FOR CONDITIONS OF APPROVAL  NM OIL CONSERVATION ARTESIA DISTRICT MAR 1 2 7015						
14. I hereby certify that the foregoing is	true and correct.		<del></del>		MAK 1	A / (1:3	
1 1 not con the view groung to	Electronic Submission #2		d by the BLM Wel		•		
Con	mmitted to AFMSS for proc	essing by C	THY QUEEN on	06/06/2014 (1	4CQ0203SE) REC	EIVED	
Name(Printed/Typed) TRACIE J	CHERRY	<u> </u>	Title REGUL	ATORY AN		onn	
Signature (Electronic Submission)			Date 05/02/20	ACCEP 0.14	TED FUX REC	7 /	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	R FEDERA			En // 1 2005	1/1	
Approved By			Title		O JANU MANAGEW	Diffe LENT	
onditions of approval, if any, are attached ertify that the applicant holds legal or equi thich would entitle the applicant to conduc-	Office	CAR	LSBAD FIELD OFFICE				
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st				wiffully to mal	ke to any department or a	gency of the United	

## Additional data for EC transaction #244310 that would not fit on the form

## 32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 409H / 30-015-41136

Requesting approval to flare 1000 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be reported on monthly production reports.

## Poker Lake Unit 411H 30-015-39930 BOPCO LP March 11, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements.
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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