

NM OIL CONSERVATION

Form 3160-5
(August 2007)

ARTESIA DISTRICT UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
811 S. FIRST STREET
ARTESIA, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

FEB 23 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM01119
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM94450X
8. Well Name and No. AVALON UNIT 501
9. API Well No. 30-015-24331-00-S1
10. Field and Pool, or Exploratory AVALON
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INCORPORATED	
Contact: PATTY URIAS E-Mail: patty_urias@xtoenergy.com	
3a. Address 200 LORAIN SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T20S R28E NENE 660FNL 660FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AVALON DELAWARE CENTRAL TANK BATTERY ASSOCIATED WELLS:

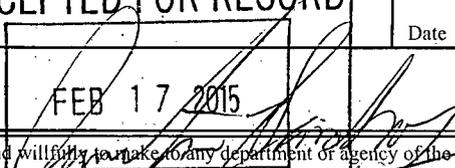
- AVALON DELAWARE UNIT #501 30-015-24331
- AVALON DELAWARE UNIT #503 30-015-28594
- AVALON DELAWARE UNIT #505 30-015-28677
- AVALON DELAWARE UNIT #507 30-015-28678
- AVALON DELAWARE UNIT #509 30-015-54332
- AVALON DELAWARE UNIT #511 30-015-24524
- AVALON DELAWARE UNIT #514 30-015-24194
- AVALON DELAWARE UNIT #515 30-015-26370
- AVALON DELAWARE UNIT #516 30-015-28665

AD 3/2/15
ACCEPTED FOR RECORD
MHOOD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #234553 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0061SE)	
Name (Printed/Typed) PATTY URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____	<div style="border: 2px solid black; padding: 5px; text-align: center;"> ACCEPTED FOR RECORD  FEB 17 2015 </div>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #234553 that would not fit on the form

32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337
AVALON DELAWARE UNIT #520 30-015-28664
AVALON DELAWARE UNIT #522 30-015-02434
AVALON DELAWARE UNIT #523 30-015-28910
AVALON DELAWARE UNIT #530 30-015-24335
AVALON DELAWARE UNIT #533 30-015-28667
AVALON DELAWARE UNIT #536 30-015-24525
AVALON DELAWARE UNIT #537 30-015-28683
AVALON DELAWARE UNIT #539 30-015-28682
AVALON DELAWARE UNIT #540 30-015-24386
AVALON DELAWARE UNIT #542 30-015-28684
AVALON DELAWARE UNIT #543 30-015-24376
AVALON DELAWARE UNIT #546 30-015-24048
AVALON DELAWARE UNIT #548 30-015-24373
AVALON DELAWARE UNIT #562 30-015-24377
AVALON DELAWARE UNIT #570 30-015-28666
AVALON DELAWARE UNIT #571 30-015-28668

Due to DCP line maintenance, we started flaring 2/4/14 at 9AM MST approx. 246mcf. We expect to flare for 4 days.

Avalon Unit 501
30-015-24331
XTO Energy Incorporated
February 17, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

021715 JAM