

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-27314
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
LG-864

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RESUBMIT PER NMOCD**
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13:K NMAC)

5. Lease Name or Unit Agreement Name
Amole AMM State
6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **RECOMPLETION**

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
N. Seven Rivers; Glorieta-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	19S	25E		760	South	660	West	Eddy
BH:										

13. Date Spudded
RC 4/9/14

14. Date T.D. Reached
6/27/93

15. Date Rig Released
NA

16. Date Completed (Ready to Produce)
5/30/14

17. Elevations (DF and RKB, RT, GR, etc.)
3500'GR 3516'KB

18. Total Measured Depth of Well
8365'

19. Plug Back Measured Depth
3530'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
2450' - 2736' Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Cement to surface	
9-5/8"	36#	1075'	14-3/4"	1300 sx (circ)	
7"	23#, 26#	8365'	8-3/4"	1550 sx (circ)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2826'	

26. Perforation record (interval, size, and number)
2450'-2736' (58)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2450'-2736'
AMOUNT AND KIND MATERIAL USED
Acidized with 4083g 20% HCL acid, frac with a total of 295,648# 100 mesh, Arizona 40/70 and Wisconsin 16/30 sand

28. PRODUCTION

Date First Production
5/31/14

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/15/14	24	NA		12	110	281	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250 psi	60 psi		12	110	281	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
J. Dominguez

31. List Attachments
Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tiña Huerta Printed Name Tiña Huerta Title Regulatory Reporting Supervisor Date December 17, 2014
E-mail Address: tinah@yatespetroleum.com

Handwritten initials and date:
JHD
9/16/15

