

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
**ARTESIA DISTRICT**  
 NOV 17 2014  
**RECEIVED**  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**Form C-105**  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-41120  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 HAYHURST 16 25 27 STATE  
 6. Well Number: #1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 CHEVRON USA INC  
 9. OGRID  
 4323

10. Address of Operator  
 1616 W. BENDER BLVD HOBBS, NM 88240  
 11. Pool name or Wildcat  
 WILDCAT G-02 S252715A; BONE SPRING (97816)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	16	25S	27E		150'	NORTH	2280'	WEST	EDDY
<b>BH:</b>	N	16	25S	27E		100'	SOUTH	2280'	WEST	EDDY

13. Date Spudded 05/18/2014  
 14. Date T.D. Reached 06/06/2014  
 15. Date Rig Released 10/28/2014  
 16. Date Completed (Ready to Produce) 11/07/2014  
 17. Elevations (DF and RKB, RT, GR, etc.) 3213'

18. Total Measured Depth of Well 12,304'  
 19. Plug Back Measured Depth 12,075'  
 20. Was Directional Survey Made? YES  
 21. Type Electric and Other Logs Run ELECTRIC

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 WILDCAT G-02 S252715A; BONE SPRING 8,026- 12,023

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	446'	17 1/2	520 SACKS	188 SACKS
9 5/8	40#	2265'	12 1/4	900 SACKS	377 SACKS
5 1/2	17#	12,289'	8 3/4	2085 SACKS	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8	7064'	7044'

26. Perforation record (interval, size, and number)  
 8,026-12,203' WILDCAT G-02 S252715A; BONE SPRING

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8366-9303	ACID 7 1/2 % 5408 BBLS
	9304-10663	ACID 7 1/2 % 5570 BBLS
	10664-12021	ACID 7 1/2 % FE 3000 GALLONS

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/07/2014		PUMPING			PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/11/2014	24 HRS	21/64		557	914	920	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
1050							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD  
 30. Test Witnessed By

31. List Attachments  
 Logs, Certified Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera-Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 11/12/2014

E-mail Address Cherreramurillo@chevron.com

