Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

811 S. FIRST STREED. Lease Serial No. NMNM7717

FSTA. NM 882110_		Allottee or Tribe Nam	
POTTI LITTI OOSE .	If Indian	Allottee or Tribe Nam	_

abandoned we	6. If Indian, Anottee of Thoe Name						
SUBMIT IN TRI	7. If Unit or CΛ/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. HONDO 4 K FEDERAL 49						
2. Name of Operator LIME ROCK RESOURCES II	9. API Well No. 30-015-28286-00-S2						
3a. Address       3b. Phone No         1111 BAGBY STREET SUITE 4600       Ph: 575-62         HOUSTON, TX 77002       Fx: 575-623			area code)	10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 4 T18S R27E NESW 213	0FSL 1750FWL .			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	·	. TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ I		□ Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off		
. <del>_</del>	☐ Alter Casing	☐ Fracture Trea	t 🗖 Reclam	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New Constru	ction	plete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon	rarily Abandon	Venting and/or Flari ng		
•	☐ Convert to Injection	□ Plug Back	☐ Water Disposal				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  Requesting to flare gas due to	operations. If the operation resupendonment Notices shall be filed in all inspection.)  Force Majeure event affections	ilts in a multiple completi I only after all requirement	ion or recompletion in a nts, including reclamatio	new interval, a Form 3160	)-4 shall be filed once		
Plant Flaring will be intermitting.				EE ATTACHED FOR			
Estimated Volume - 60 MCFPD			CONDITIONS OF APPROVAL				
Estimated Time - 30 Days	e e				•		
Please see attached well list for wells in battery.			2/3/5 NM OIL CONSERVATION ARTESIA DISTRICT				
		ACCOPIED TOT NIMOCE	( <b>BCOI</b> G	FEB 1 2	2015		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	37118 verified by the	RI M Well Information	RECEIV	ED		
Com		RESOURCES II Á LP,	sent to the Carlsbad	•			
Name (Printed/Typed) TRISH MEALAND			Title PRODUCTION ANALYST				
Signature (Electronic	Submission)	ADDRAVE	<u> </u>				
	THIS SPACE FO	R FEDERAL OR S	TATE OFFICE U	SE /			
Approved By		Title		FEB 9/2015	Date		
Conditions of approval, if any, are attached: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			, Buri	AU OF LANDIMANAG	WENT -		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will the to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## <u>Lease # NMNM7717</u>

### Hondo 4K Federal Battery

Hondo 4 K Federal #49 30 Hondo 4 K Federal #50 30

30-015-28286

30-015-41510

## Hondo 4 K Federal 49 30-015-28286 Lime Rock Resources II A LP February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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