	B	PARTMENT OF THE UREAU OF LAND MANA	GEMENT		SASNULAR Serial No.	July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-er abandoned well. Use form 3160-3 (APD) for such pro					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well ⊠ Oil Well □ Gas Well □ Other					8. Well Name and No. CHALK FEDERAL 2		
2. Name of Opera LRE OPERA	tor	Contact:	MIKE BARRETT	9. API Well No. 30-015-29706-00-S1			
3a. Address 1111 BAGBY SUITE 4600 HOUSTON, TX 77002			3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 5 T18S R27E SENW 1980FNL 2310FWL					EDDY COUNTY, NM		
1:	2. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE C	OF NOTICE, I	REPORT, OR OTHE	R DATA	
TYPE OF SU	TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of It	ntent	□ Acidize	🗖 Deepen	Produ	ction (Start/Resume)	UWater Shut-O	
_		Alter Casing	Fracture Treat	🗖 Reclai	mation	Well Integrity	
Subsequent	-	Casing Repair	New Construction		-	☑ Other Venting and/or F	
🗖 Final Aban	donment Notice	Change Plans	Plug and Abandon	-	orarily Abandon	ng	
· .		Convert to Injection	Plug Back ent details, including estimated sta	. 🗖 Water			
following comp testing has been	pletion of the involved	operations. If the operation re andonment Notices shall be fi	e the Bond No. on file with BLM/ esults in a multiple completion or. led only after all requirements, in	recompletion in a	a new interval, a Form 316	$\frac{10.4}{2}$ shall be filed once and the operator has $\frac{13}{13}$	
Requesting t	to flare gas due to I will be intermittin	Force Majeure event aff g.	fecting Frontier's Empire At	oo Gas	Accest	ed ici record	
Requesting t Plant Flaring	will be intermittin	g.	ecting Frontier's Empire At	oo Gas	Accont N	ed/for/record	
Requesting t Plant.Flaring Estimated Vo	will be intermittin olume - 20 MCFP	g.	ecting Frontier's Empire At		N	HACCD	
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Lease # NMNM97122

Chalk Federal Battery:

30-015-29706
30-015-29707
30-015-29650
30-015-29651

Created by Neevia Document Converter trial version http://www.neevia.com

Chalk Federal 2 30-015-29706 LRE Operating LLC February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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