

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 23 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

nAB1508251701

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Devon Energy Production Company <i>6137</i>		Contact Joah Weidemann; Production Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 575-513-1528	
Facility Name Cotton Draw Unit 171H		Facility Type Oil Well	
Surface Owner Federal		Mineral Owner Federal	
		API No 30-015-42503	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	1	25S	31E	200	South	2480	West	Eddy

Latitude: 32.1526200 N

Longitude: 103.7320907 W

NATURE OF RELEASE

Type of Release Oil & Produced Water Spill	Volume of Release 52 BBLS produced water & 1 BBL oil	Volume Recovered 43 BBLS produced water and 1 BBL oil
Source of Release Frac tank overflow	Date and Hour of Occurrence March 19, 2015 6:20 AM	Date and Hour of Discovery March 19, 2015 6:20 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Robertson; BLM & Mike Bratcher; OCD	
By Whom? David Washington; Assistant Production Foreman	Date and Hour both on March 19, 2015 @ 6:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Failure to equalize frac tanks resulted in an overflow of a mix of 52 BBLS produced water and 1 BBL oil. Opening the equalizing line stopped the overflow.		
Describe Area Affected and Cleanup Action Taken.* The released fluid; a mix of 52 BBLS produced water and 1 BBL oil covered approximately 5400 square feet on the well pad. All released fluid remained on pad. The fluid released flowed in a southeastern direction from the point of origin on the northwest side of the well pad. A vac truck recovered 43 BBLS of produced water and 1 BBL of oil.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Sandy Farley</i>	OIL CONSERVATION DIVISION	
Printed Name: Sandra Farley	Signed By <i>Mike Bratcher</i>	
Title: Field Admin Support	Approved by Environmental Specialist:	
E-mail Address: sandy.farley@dmn.com	Approval Date: 3/23/15	Expiration Date: N/A
Date: 3/20/15 Phone: 575.746.5587	Conditions of Approval:	
	Remediation per O.C.D. Rules & Guidelines	
	SUBMIT REMEDIATION PROPOSAL NO	
	LATER THAN: 4/23/15	
	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-2907