

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029419A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. 892000276B
3b. Phone No. (include area code) Ph: 432-686-3087		8. Well Name and No. SKELLY UNIT 611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T17S R31E Lot 1 2380FSL 990FEL 32.819265 N Lat, 103.851580 W Lon		9. API Well No. 30-015-36887-00-S1 ✓
		10. Field and Pool, or Exploratory MAR LOCO-GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Skelly Unit #611 Battery.
Number of wells to flare: (48)
See attachment for API #'s.

502 Oil/Day
1888 MCF/Day
Requesting 30 day approval from 3/18/14 to 4/18/14.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APD 2/16/15
ACCEPTED FOR RECORD
NM/OCD

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 20 2015

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #239435 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by ANGEL MAYES on 05/06/2014 (14AXM0063SE)

RECEIVED

Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 03/20/2014

APPROVED
JAN 12 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Flare Request Form

Battery-	Skelly #611		
Production-	502 oil, 5057 wtr, 1888 mcf		
Total BTU of Htrs-	1,500,000		
Flare Start Date-	3/18/2014	Flare End Date-	4/18/2014
UL Sec-T-R-	Unit I, Sec.22-T17S-R31E	GPS-	N 32 49.155 W 103 51.127
# of wells in bty-	48	# of wells to be flared-	48
Reason For Flare-	Frontier Curtailment		
Gas purchaser-	Frontier		

Site Diagram



Skelly #611
Pumping Unit



Flare



Road



Wells and API's on 2nd tab

Battery Name

<u>Well #</u>	<u>API Number</u>
605	30-015-36885
620	30-015-36779
621	30-015-36832
622	30-015-36831
623	30-015-36833
624	30-015-36780
633	30-015-36966
641	30-015-39696
642	30-015-37613
651	30-015-38224
654	30-015-37979
658	30-015-37980
659	30-015-39697
685	30-015-37222
967	30-015-35871
969	30-015-35867
971	30-015-35947
974	30-015-36597
991	30-015-36471
992	30-015-36598
993	30-015-36472
604	30-015-36445
609	30-015-36886
610	30-015-36888
611	30-015-36887
627	30-015-36968
628	30-015-36981
629	30-015-36964
632	30-015-36974
942	30-015-34645
977	30-015-36061
981	30-015-36516
982	30-015-36515
986	30-015-36446
988	30-015-36880
600	30-015-36470
601	30-015-36447
602	30-015-36596
606	30-015-36765
607	30-015-36764
608	30-015-36766
625	30-015-36967
626	30-015-36980
704	30-015-38054

Skelly Unit 611
30-015-36887
COG Operating, LLC.
January 12, 2015
Conditions of Approval

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

011215 JAM