

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL CO. INC.		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) PH: 817-382-5082 EXT: 326 76102	8. Well Name and No. GISSLER A 48
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E Mer NMP NESW 1800FSL 1650FWL		9. API Well No. 30-015-42225
		10. Field and Pool, or Exploratory LOCO HILLS GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Production Start-up
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/3/14 - PERF LOWER BLINEBRY @ 5,966', 5,956', 5,940', 5,926', 5,908', 5,894', 5,888', 5,876', 5,866', 5,816', 5,810', 5,800', 5,790', 5,784', 5,764', 5,754', 5,744', 5,736', 5,730' & 5,724' (2 SPF, 40 HOLES).

12/4/14 - SPOT 250 GAL 15% ACID ACROSS PERFS. ACIDIZE LOWER BLINEBRY PERFS FR 5,724' - 5,966' W/2,250 GAL 15% HCL ACID. 100 BALL SEALERS.

12/5/14 - SLICK WATER FRAC LOWER BLINEBRY FR 5,724' - 5,966' DWN 7" 23# PROD CSG W/6,115 BBLS SLICK WTR, 20,036# 100 MESH & 170,253# 40/70 OTTAWA.SPOT 2,000 GAL 15% HCL ACID. PERF UPPER BLINEBRY #1 @ 5,634', 5,628', 5,612', 5,606', 5,584', 5,574', 5,566', 5,556', 5,544', 5,536', 5,522', 5,506', 5,496', 5,474' & 5,466' (3 SPF, 45 HOLES). SLICK WTR FRAC UPPER BLINEBRY #1 W/5,252 BBLS SLICK WTR, 19,953# 100 MESH & 170,283# 40/70 OTTAWA. PERF UPPER BLINEBRY #2 @ 5,398', 5,386'

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 13 2015

RECEIVED

RED 2/13/15  
ACCEPTED FOR RECORD  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287388 verified by the BLM Well Information System  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 02/03/2015

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 01/08/2015

ACCEPTED FOR RECORD  
FEB 11 2015  
Deborah Ham  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #287388 that would not fit on the form**

**32. Additional remarks, continued**

5,380', 5,340', 5,326', 5,294', 5,284', 5,274', 5,234', 5,222', 5,198', 5,188', 5,154', 5,148',  
5,122', 5,108', 5,056', 5,048', 5,036' & 5,016' (2 SPF, 40 HOLES). RD WL. SLICK WTR FRAC UPPER  
BLINEBRY #2 FR 5,016' - 5,398' W/7,841 BBLs SICK WTR, 19,991# 100 MESH & 263,684# 40/70 OTTAWA.

12/11/14 - INSTALLED: 156 JTS 2 7/8" J55 TBG 4939', SN 4940', ESP 4988', DESANDER 4993', 2 JTS 2  
7/8" J55 TAILPIPE 5057', INTAKE 4964', TD650, 215 STAGES.

12/18/14 - FIRST DAY OF PRODUCTION 12/17/14: 20 BO, 869 BLW, 148 MCF, 494 BHP, 979' FLAP, 20,135  
BLWTR, 70 CSG, 190 TBG, 55 HZ.

12/31/14 - 79 BO, 769 BLW, 120 MCF, 226 BHP, 383' FLAP, 12,708 BLWTR, 160# TBG, 60# CSG, 55 HZ.