

UNITED STATES **OLD Artesia**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC 063875**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other Produced Water Transfer

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No. **PLU 455H & PLU 456H**

2. Name of Operator **BOPCO LP**

9. API Well No. **30-315-42470 & 30-015-42574**

3a. Address
PO BOX 522 WEST MERMOD

3b. Phone No. (include area code)
575-887-7329

10. Field and Pool or Exploratory Area
POKER SW DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**PLU 455H: 1890' FSL & 1670' FEL, Sec 22, T25S-R30E
PLU 456H: 1930' FSL & 1670' FEL, Sec 22, T25S-R30E**

11. County or Parish, State
EDDY COUNTY NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete.	<input checked="" type="checkbox"/> Other <u>Temporary produced</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>water transfer line for</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>fracture stimulation.</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BOPCO requests BLM permission to transfer produced water for fracture stimulation. Temporary transfer line is 10" lay flat hose and follows existing roads (existing disturbed areas). All frac tanks and transfer pumps are on containment (PBC covered vinyl with 2' walls).

- A. From: 10" produced water connection (1664' FNL & 520' FEL, Sec 17, T25S-R30E)
- B. To: PLU CVX JV RR #006H (125' FNL & 400' FWL, Sec 21, T25S-R30E) frac tank storage.
- C. To: PLU CVX JV RR #008H (150' FSL & 660' FWL, Sec 28, T25S-R30E) frac tank storage.
- D. From: PLU CVX JV RR #006H & PLU CVX JV RR #008H.
- E. To frac location: PLU #455H: 1890 FSL & 1670' FEL', Sec 22, T25S-R30E & PLU 456H: 1930' FSL & 1670 FEL, Sec 22, T25S-R30E

RD 2/16/15
Accepted for record
NMOCD

Distance " A --> B --> C = 3 miles
1. PLU CVX JV BS # 008H (frac tank farm) to PLU 455H & 456H = 3.10 miles.
2. PLU CVX JV RR #006H (frac tank farm) to lay flat hose "T" to PLU 455H & PLU 456H = .90 miles
* Total distance = 7 miles.

SURFACE OK
Boef 1-29-15

Duration 1/15/14 --> 2-15-14

BOPCO contacts: Mike Titsworth: 575-706-7523. Marcus Roberson 432-634-0365 / 575-399-8918

NM OIL CONSERVATION
ARTESIA DISTRICT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marcus Roberson
Signature *Marcus Roberson*

Title **Completion Consultant**
Date **12/22/2014**
FEB 06 2015
RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Stephen J Colby*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

For **FIELD MANAGER** Title
Date **1/29/15**
Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Monday, December 22, 2014

BOPCO LP

Eddy County New Mexico

Poker Lake Unit 455H & Poker Lake Unit 456H

Proposed temporary produced water transfer route (produced water used for fracture stimulation). Transfer line is 10" lay flat hose and follows existing roads. All frac tanks and transfer pumps are on containment (PBC covered vinyl with 2' walls).

BOPCO requests BLM permission to transfer produced water

① From: 10" produced water connection.

- 1664 FNL & 520 FEL Sec 17, T25S - R30E

② To: Poker Lake Unit CVX JV RR #006H (frac tanks) and Poker Lake Unit CVX JV RR #008H (frac tanks) frac water stock.

- PLU CVX JV RR #006H: 125' FNL & 400' FWL, Sec 21, T25S - R30E
- PLU CVX JV RR #008H: 150' FSL & 660' FWL, Sec 28, T26S - R30E

③ From: PLU CVX JV RR #006H & PLU CVX JV RR #008H

④ To: Frac location (both wells on same location).

- Poker Lake Unit 455H: 1890' FSL & 1670' FEL, Sec 22, T25S - R30E
- Poker Lake Unit 456H: 1930' FSL & 1670' FEL, Sec 22, T25S - R30E

• Please see attachment.

• Distance

① 10" PW connection → ②: RR #006H (tank farm) = 4404' → RR #008H (tank farm) = 3.00 miles.

③ RR #008H (tank farm) → ④ PLU 455H & 456H (frac location) = 3-1/10 miles.

⑤ RR #006H (tank farm) → ⑥ Lay flat "T" to PLU 455H & 456H = 9/10 mile

□ Total line distance = 7 miles

• Duration 1/15/15 -> 2/15/15

• BOPCO contacts:

- Mike Titsworth: 575-706-7523, Marcus Roberson: 432-634-0365 / 575-399-8918