

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

OCD 02-8-2015  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC050797
2. Name of Operator OXY USA WTP LP Contact: JENNIFER A DUARTE E-Mail: JENNIFER_DUARTE@OXY.COM		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4294 HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 713-513-6640	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R28E SWNW 1980FNL 350FWL		8. Well Name and No. GOVERNMENT AC 13 FEDERAL 5H
		9. API Well No. 30-015-40880
		10. Field and Pool, or Exploratory RUSSELL; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/04/2014 ? RU wireline and run CBL/VDL/GR/CCL from 6468? to surface. RD wireline. Tested casing to 9,800 psi for 30 minutes. RIH and recovered RBP from 6470?. Pressure up casing to 7000 psi and opened Smart TOE at 11777?. Broke formation at 9.0 bpm for 6,000 psi. Pumped 3,000 gal of 15% acid followed at 8.0 bpm with a displacement of 270 bbl of fresh water at 15 bpm.

10/05/2014 - perforated the additional clusters at depths 11,687? (14 holes) and 11,597? (12 holes). RD wireline.

10/14/2014 ? Performed 19 stages Plug & Perf frac with: FLUID ? 54,600 glns 5% HCL/8.5% Actic Acid; 93,001 glns 15# LG; 414,167 glns 15#BXL; 1,610,994 glns 15#BXL(SL); 334,859 glns treated water. SAND ? 147,709 lbs 100 Mesh; 2,354,145 lbs 20/40 white sand; 1,408,753 lbs SB sand

PERFS: 11777' SMART TOE (0.77? ID), 11687' (14), 11597' (12) TOTAL: 26 holes; 11493' (20), 11403' (20) TOTAL: 40 holes; 11299' (20), 11209' (20) TOTAL: 40 holes; 10911' (20), 10821' (20) TOTAL: 40

RD 3/24/15  
ACCEPTED FOR RECORD  
FEB 12 2015

14. I hereby certify that the foregoing is true and correct.		<b>ACCEPTED FOR RECORD</b> FEB 12 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Electronic Submission #284333 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 01/30/2015		
Name (Printed/Typed) JENNIFER A DUARTE	Title REGULATORY SPECIALIST	
Signature (Electronic Submission)	Date 12/08/2014	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #284333 that would not fit on the form**

**32. Additional remarks, continued**

holes; 10717' (20), 10626' (20) TOTAL: 40 holes; 10523' (20), 10433' (20) TOTAL: 40 holes; 10329' (20), 10239' (20) TOTAL: 40 holes; 10135' (20), 10045' (20) TOTAL: 40 holes; 9941' (20), 9851' (20) TOTAL: 40 holes; 9747' (20), 9657' (20) TOTAL: 40 holes; 9553' (20), 9463' (20) TOTAL: 40 holes; 9359' (20), 9269' (20) TOTAL: 40 holes; 9165' (20), 9075' (20) TOTAL: 40 holes; 8971' (20), 8881' (20) TOTAL: 40 holes; 8777' (20), 8687' (20) TOTAL: 40 holes; 8583' (20), 8493' (20) TOTAL: 40 holes; 8389' (20), 8299' (20) TOTAL: 40 holes; 8195' (20), 8105' (20) TOTAL: 40 holes; 8001' (20), 7911' (20) TOTAL: 40 holes  
Perforating: 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing.  
Frac job completed on 10/20/2014  
10/25/2014 ? RU CTU. Milled eighteen plugs at 8063?, 8294?, 8452?, 8640?, 8811?, 9023?, 9217?, 9378?, 9636?, 9815?, 10014?, 10214?, 10406?, 10608?, 10802?, 11157?, 11390? and 11578?. Cleaned to 11816? (PBSD). POH. RD CTU.  
10/30/2014 ? RU Well Service Rig. Removed Frac Stack. Installed BOP. MU ESP.  
10/31/2014 ? Start RIH ESP on 2-7/8" tubing. Pump Gas separator/Intake at 7625?. Landed tubing hanger. ND BOP. NU X/Mas Tree. Rig Down and Released Well Service Rig on 11/05/2014.