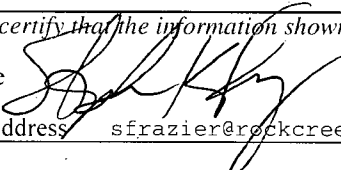


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources MAR 23 2015 Oil Conservation Division 1220 South Street Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-005-64213					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name White			
				6. Well Number: #4			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Rock Creek Resources, LLC				9. OGRID 293346			
10. Address of Operator 700 17th Street, Suite 1300 Denver, CO 80202				11. Pool name or Wildcat Racetrack - Devonian			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	13	10S	27E		2540'	
BH:	H	13	10S	27E		2540'	
13. Date Spudded 12/11/14		14. Date T.D. Reached 12/27/14		15. Date Rig Released 1/03/15		16. Date Completed (Ready to Produce) 3/10/15	
17. Elevations (DF and RKB, RT, GR, etc.) 3798' KB							
18. Total Measured Depth of Well 6,758'		19. Plug Back Measured Depth 6,753'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Laterlog/CDL/CNL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Fusselman 6593' - 6,758'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		403'		17 1/2"	
8 5/8"		24#		1,604'		12 1/4"	
5 1/2"		15.5#		6,753'		7 7/8"	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8"	6,536'	N/A					
26. Perforation record (interval, size, and number)							
6593' - 6606' 4spf		6616' - 6624' 4spf					
6632' - 6638' 4spf		6646' - 6651' 4spf					
6659' - 6666' 4spf		6718' - 6726' 4spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
6593' - 6638'		1200 gal. 15% HCL FE					
6646' - 6666'		1000 gal. 15% HCL Fe					
28. PRODUCTION							
Date First Production 3/10/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5"x 1.75"x 20'			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/15/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 116	Gas - MCF 30	Water - Bbl. 14	
Gas - Oil Ratio 258:1							
Flow Tubing Press. Pumping	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 116	Gas - MCF 30	Water - Bbl. 14	Oil Gravity - API - (Corr.) 43	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel and Flared						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Stephen K. Frazier		Title CEO		Date 3/19/15	
E-mail Address sfrazier@rockcreekresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 6464'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 6550'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres (por.) 2164'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2750'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 4208'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5002'	T.	T. Entrada	
T. Wolfcamp 5762'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 6593' to 6666' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1600	1800'	200'	Anyhidrite				
1800	2630'	830'	Dolomite/Shale				
2630	2900'	270'	Limestone				
2900	3510'	610'	Shale/Dolomite				
3510	3540'	30'	Sandstone				
3540	4010'	570'	Dolomite w/sand stringers				
4010	4550'	540'	Shale/Dolomite				
4550	4990'	440'	Dolomite				
4990	5002'	12'	Shale				
5002	5350'	348'	Claystone				
5350	5830'	480'	Shale/Dolomite				
5830	6200'	370'	Shale/Limestone				
6200	6330'	130'	Limestone				
6330	6464'	134'	Shale				
6464	6550'	84'	Limestone				
6550	6758'	208'	Dolomite				

JND