

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resrv.,
 Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **500 W. Illinois St Ste 100 Midland, Texas 79701**
 3a. Phone No. (include area code) **432-620-6714**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2280 FSL & 1890 FEL**
 At top prod. interval reported below
 At total depth **2432.5'FSL & 229.8'FWL**

5. Lease Serial No. **NMM0554221**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. **891014168X**
 8. Lease Name and Well No. **Nash Unit #43H**
 9. API Well No. **30-015-42206**
 10. Field and Pool, or Exploratory **Nash Draw; Delaware BS AVSD**
 11. Sec., T., R., M., or Block and Survey or Area **J-12-23S-29E**
 12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **05/31/2014** 15. Date T.D. Reached **07/31/2014** 16. Date Completed **10/14/2014**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **2985'**

18. Total Depth: MD **14,650'** TVD **6,813'** 19. Plug Back T.D.: MD **14,545'** TVD **6,813'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	312'		350/ CI C		0'	0'
12-1/4"	9-5/8"	36#	0'	3,115'		1220/CI C		0'	0'
8-3/4"	7"	26#	0'	7,150'		855/ CI C		420' CBL	0'
6-1/8"	4-1/2"	11.6#	6818'	14,631'		535/ CI C		6818' Tag	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6046'	NA						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	5594'	6861'	7401-14,497' MD			Open
B)						
C)						
D)						

NM OIL CONSERVATION
ARTESIA DISTRICT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7401-14,497'	Frac'd in 33 Stages.

MAR 30 2015
RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/15/14	10/15/14	24	→	498	575	534	40.90		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64	SI		→	498	575	534	1,154.62	Active	

ACCEPTED FOR RECORD
MAR 20 2015
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on page 2)

Reclamation Date: 4/15/15

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	Surface	293'	Redbeds & Anhydrite		
Salado	293'	1738'	Salt		
Castille	1738'	3118'	Anhydrite & Salt		
Bell Canyon	3118'	4214'	Limestone		
Cherry Canyon	4214'	5206'	Sandstone & Shale		
Brushy Canyon	5206'	TVD TD	Sandstone & Shale		

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CALIFORNIA FIELD OFFICE
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32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie Rabadue

Title Regulatory Analyst

Signature Stephanie Rabadue

Date 01/05/2015

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.