

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011										
<b>ARTESIA DISTRICT</b> <div style="position: absolute; top: 0; right: 0; text-align: right;"> <b>MAR 30 2015</b>  <b>RECEIVED</b> </div>		1. WELL API NO. <div style="text-align: right;">30-015-42877</div>														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No.  5. Lease Name or Unit Agreement Name <div style="text-align: right;">Pinto 36 State</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: <div style="text-align: right;">9H</div>														
8. Name of Operator: <div style="text-align: center;">COG Operating LLC</div>		9. OGRID: <div style="text-align: right;">229137</div>														
10. Address of Operator <div style="text-align: center;">           One Concho Center            600 W. Illinois Avenue            Midland, TX 79701         </div>		11. Pool name or Wildcat <div style="text-align: center;">Penasco Draw; San Andres-Yeso, 50270</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	31	18S	26E		436	South	194	West	Eddy						
BH:	M	36	18S	25E		407	South	386	West	Eddy						
13. Date Spudded 1/17/15	14. Date T.D. Reached 1/27/15	15. Date Rig Released 1/28/15		16. Date Completed (Ready to Produce) 2/13/15		17. Elevations (DF and RKB, RT, GR, etc.) 3455' GR										
18. Total Measured Depth of Well 7682		19. Plug Back Measured Depth 7659		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run n/a										
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">3047 - 7639 Yeso</div>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8	32#	1266		11		1000 sx										
5-1/2	17#	7682		7-7/8		1100 sx										
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		2-7/8		2315		PACKER SET						
26. Perforation record (interval, size, and number) <div style="text-align: center;">3047' - 7639', 43 504 holes.</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3047 - 7639</td> <td>Acidize w/54,722 gals 15% acid.</td> </tr> <tr> <td colspan="2">Frac w/1,876,205 gals gel, 124,534 gals waterfrac. 195,637 gals treated water. 4,254,748# 20/40 brown sand. 687,730# 20/40 CRC.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3047 - 7639	Acidize w/54,722 gals 15% acid.	Frac w/1,876,205 gals gel, 124,534 gals waterfrac. 195,637 gals treated water. 4,254,748# 20/40 brown sand. 687,730# 20/40 CRC.	
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<b>28. PRODUCTION</b>																
Date First Production 2/17/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP				Well Status (Prod. or Shut-in) Producing										
Date of Test 2/18/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 201	Gas - MCF 130	Water - Bbl 913	Gas - Oil Ratio 647									
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 201	Gas - MCF 130	Water - Bbl 913	Oil Gravity - API - (Corr.) 40.9										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">vented</div>							30. Test Witnessed By <div style="text-align: right;">Ron Beasley</div>									
31. List Attachments <div style="text-align: center;">C-102, C-103, Directional Survey</div>																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Name Chasity Jackson		Title Regulatory Analyst		Date 3/23/15									
E-mail Address: cjackson@concho.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2312	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Abo Shale	T. Entrada	
T. Wolfcamp	T. Yeso 2422	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology